Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lease: No. of Oil Wells	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Ease Lease No. of Gas	☐ Oil Lease: No. of Oil Wells**	<b>V</b>
□ Saliwater Disposal Well - Permit No.: Spot Locationfeet from □ N / □ S Linefeet from □ F / □ W Line □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells Flield NameHUGOTON **Side Two Must Be Completed.  Surface Pit Permit No. (API No. if Drill Pit. WO or Hau!) □ Type of Pit: □ Emergency □ Burn □ Settling □ Type of Pit: □ Emergency □ Burn □ Settling □ Type of Pit: □ Emergency □ Burn □ Settling □ Type of Pit: □ Emergency □ Burn □ Settling □ Type of Pit: □ Emergency □ Burn □ Settling □ Type of Pit: □ Berne Must Be Completed.  Contact Person: Lou Barry Room 3.142B WL-1 Phone _281:365-7816 Date6/25/2012 RECEIVE Signature	☑ Gas Lease: No. of Gas**	
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line □	☐ Gas Gathering System:	· ·
Spot Location:feet from   N /   S Line	□ Saltwater Disposal Well - Permit No.:	1
Feet from		Legal Description of Lease: Sec. 13 26S 39W C
Entire Project:    Yes	feet from □ E / □ W Line	
Production Zone(s):	☐ Enhanced Recovery Project Permit No.:	County
Injection Zone(s):	Entire Project: ☐ Yes ☐ No	
Field Name HUGOTON *** Side Two Must Be Completed.  Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)   feet from   D     feet from   D	Number of injection wells	
API No. if Drill Pit. WO or Haul)   Get from   E /   W Line   Feet from   E /   W Line   Get from	Field Name HUGOTON	Injection Zone(s):
Past Operator's License No. 5952 Exp. 1/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and decorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a lose not convey any ownership interest in the above injection well(s) or pit permit.  Authorized Signature  District EPR 9/28/12  PRODUCTION 10.2.12 UIC 10.3-12	(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and descorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a lose not convey any ownership interest in the above injection well(s) or pit permit.    Separator   Santa   Sant		☐ Haul-Off ☐ Workover ☐ ☐ Drilling
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and decorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only address not convey any ownership interest in the above injection well(s) or pit permit.  Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit to new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit to permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit new operator of the above named lease containing the new operator of the new operator of the new operator of t	Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone
Phone 281-840-4266  Oil/Gas Purchaser  Date 6/25/2012  Signature 7/12water  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and decorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit.    Signature   Manuary 7/12water	New Operator's License No 33999 ✓	Contact Person: Nanov Eitzwater
Date6/25/2012  Signature	New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
Signature		Oil/Gas Purchaser Date6/25/2012
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action Batte Authorized Signature PRODUCTION	Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface pit permitted by No.:	ecorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	doment of transfer pertains to Kansas Corporation Commission records only and
Authorized Signature  Authorized Signature  DISTRICT EPR 9/28/12 PRODUCTION 10.2./2 UIC 10-3-12	he new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
Authorized Signature  DISTRICT EPR 9/28/12 PRODUCTION 10.2./2 UIC 10-3-12	Date	Date
Mail to: Bast Operator	Authorized Signature	
	1100010	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

(DOR Lease No.:	201197		-				
Lease Name:	FINNUP	*Location:	13 26 39 C				
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro (i.e. FS:L = Fee	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
1	150750008900/	2640 FSL	2640 FEL	GAS	Producing		
					_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206766
Ø	Gas Lease: No. of Gas**	Lease Name: FINNUP
	Gas Gathering System:	<u>S2_</u> Sec_13_Twp26S_R_39W_□ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 26S 39W S2
	Spot Location:feet from □ N / □ S Line	Sec. 13 205 39W 52
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County
	Entire Project: ☐ Yes ☐ No	County: HAMILTON
	Number of injection wells	Production Zone(s): COUNCIL GROVE Injection Zone(s): RECEIVED
Field	d NamePANOMA	
	" Side Two Must Be Completed.	SEP 2 8 2012
	ace Pit Permit No.  (API No. if Drill Pit. WO or Haul)  ype of Pit:   Emergency   Burn   Settling	feet from   N /   S Line feet from   E /   W Line   Workover   Drilling
Past P.O.	Operator's License No5952 Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253  Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New 6	Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc. 00 Travis, Suite 5100 Houston, Texas 77002  Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  Signature Mancy Fitzwater  RECEIVED  RECEIVED  RECEIVED  KCC WICHITA
9001	nowledgment of Transfer: The above request for transfer of injection auded in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permi	athorization, surface pit permit #has been noted, approved and duly
he n No.:_	is acknowledged as ew operator and may continue to inject fluids as authorized by Permit  Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Authorized Signature	Date Authorized Signature
1		PRODUCTIONUIC
ivia	Il to: Past OperatorNew Oper	rator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206766		_				
*Lease Name:	FINNUP	*Location:	13 26 39 C S2				
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro (i.e. FS:L = Fe	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
2	150752006800	1250 FSL	2590 FEL	GAS	Producing		
		_					
	s <u></u>						
					_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220259
☑ Gas Lease: No. of Gas **	Lease Name:FINNUP
☐ Gas Gathering System:	
	<u>NE_</u> Sec_ <u>13_</u> Twp <u>_26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	injection zone(3).
** Side Two Must Be Completed.	SEP 2 8 2012
Surface Pit Permit No.	feet from DN/DS Line
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection are recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and lit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	
Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	220259				
*Lease Name:	FINNUP	*Location: <u>13 26 39 SW SE NE</u> Footage from Section Line (i.e. FS:L = Feet from South Line)			
Well No.	AP No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752051900	3040 FSL	1290 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License # 5952	Well Location:					
Na	me: BP America Production Company	Sec. <u>13</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West					
	dress 1: P.O. Box 3092	County: HAMILTON					
	dress 2:	Lease Name:FINNUP Well #:					
	y: Houston State: Texas Zip: 77253						
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega					
	one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> ail Address: <u>smyerscd@bp.com</u>	description of the lease below:					
LIII	an Addresssmyersca@pp.com	C, NE, S2 Sec. 13 26S 39W					
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona.					
Nar	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface					
Add	dress 1:	owner information can be found in the records of the register of deeds for the					
	dress 2:	county, and in the real estate property tax records of the county treasurer.					
City	/: State: Zip:						
and the	e KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations showr					
and the on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown					
and the on the may b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.					
and the nay b	te KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Norwowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by					
Ind the	tone of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form the					
and the may be seen as a s	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Norwowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 poing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the T-1, or Form CP-1 will be returned.					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

KCC WICHITA

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: BP America Production Company	Well Location:				
The state of the s	Sec. <u>13</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West				
Address 1: P.O. Box 3092	County: HAMILTON				
Address 2:	Lease Name: FINNUP Well #:				
City: Houston State: Texas Zip: 77253					
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal				
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:				
Email Address:smyerscd@bp.com	© NE, S2 Sec. 13 26S 39W				
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:					
lect one of the following:	RE				
certify that, pursuant to the Kansas Surface Owner Notice	29 Act (House Bill 2032). I have provided the following to the source of the				
CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb	form being filed is a Form C-1 or Form CB-1, the plat(s) required by er, fax, and email address.				
<ul> <li>CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb</li> <li>I have not provided this information to the surface owner(s the KCC will be required to send this information to the sur</li> </ul>	form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address.  s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing.				
CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner(sthe KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	form being filed is a Form C-1 or Form CB-1, the plat(s) required by the per, fax, and email address.  s). I acknowledge that, because I have not provided this information, arface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.  sandling fee with this form. If the fee is not received with this form the				
CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner(s the KCC will be required to send this information to the sur this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 h. ONA-1 form and the associated Form C-1, Form CB-1, Form T-1	form being filed is a Form C-1 or Form CB-1, the plat(s) required by the per, fax, and email address.  s). I acknowledge that, because I have not provided this information, reface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the 1-1, or Form CP-1 will be returned.				
CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner(state KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 schoosing the second option, submit payment of the \$30.00 h.  CNA-1 form and the associated Form C-1, Form CB-1, Form T-1 form that the statements made herein are true and corrected.	form being filed is a Form C-1 or Form CB-1, the plat(s) required beer, fax, and email address.  s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.  sandling fee with this form. If the fee is not received with this form, the 1-1, or Form CP-1 will be returned.				
CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner(sthe KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 h. ONA-1 form and the associated Form C-1, Form CB-1, Form T-1 ereby certify that the statements made herein are true and corrected:  Signature of Operator or Agent	form being filed is a Form C-1 or Form CB-1, the plat(s) required by the per, fax, and email address.  s). I acknowledge that, because I have not provided this information, reface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.  sandling fee with this form. If the fee is not received with this form, the 1-1, or Form CP-1 will be returned.				

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KCC WICHITA							

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JUL 0 3 2012
KCC WICHITA

	MARTIN, CARLE 4038 N TARA CIR		TOOL CARCILE CIR	ACOL CARLY CONTRACTOR OF THE PROPERTY OF THE P		ANEXO FARING INC		Address1	Name	
	WICHITA		KETTERLING		KENDALL		CITY			
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