Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201348
☑ Gas Lease: No. of Gas**	Lease Name: GANO
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 34 28S 39W NE Qtr.
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover ♥ □ Drilling
Past Operator's License No. 5952 EXP 6/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature 200 Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 2 2000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Pitywater
Acknowledgment of Transfer: The above request for transfer of injection autrecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only ar
DISTRICTEPR8/28//2 Mail to: Past OperatorNew Oper	PRODUCTION 8.29.12 UIC 8-29-12 rator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201348				
*Lease Name:	GANO	_ *Location:	34 28 39 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)	-	rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870031800 🗸	2640 FSL	2640 FEL	GAS	Producing
		_			
	·				
					·
		·			
				The April of April	
				4	
			· · ·	-1	· .
<u> </u>	*				
	· · · · · · · · · · · · · · · · · · ·				
 		27			
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217679
☑ Gas Lease: No. of Gas**	Lease Name: GANO
□ Gas Gathering System:	<u>- NE_Sec_34_Twp28S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 28S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. <u>000, 07 200 0011 11L 4(i.</u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	C. C
	County: STANTON
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: _Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	edgment of transfer pertains to Kansas Corporation Commission records only a
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:			<u>-</u>		
*Lease Name:	GANO	_ *Location:	34 28 39 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151872048200 🗸	4030 FSL	1250 FEL	GAS	Producing
		_		· · · · · · · · · · · · · · · · · · ·	
	 				
	<u> </u>	<u> </u>			
					
		•			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1	Effective Date o	of Transfer:J	July 1, 2012	n,
□ Oil Lease: No. of Oil Wells	**	KS Dept of Reven	nue Lease No.:	20689	2
☑ Gas Lease: No. of Gas**		Lease Name: 1			
☐ Gas Gathering System:				20/4/ [] []	71 \A/
			c <u>34</u> Twp <u>28S</u> R	_39VV LIE	.J VV
☐ Saltwater Disposal Well - Permit No.:		Legal Description	of Lease: Sec. 3	34 28S 39W S	E Qtr.
Spot Location:feet from □ N / □ S Line					
feet from \square E / \square W Line					
☐ Enhanced Recovery Project Permit No.:		County: ST	ANTON		
Entire Project: ☐ Yes ☐ No		Production Zone(s	s):COL	UNCIL GROV	<u>E</u>
Number of injection wells		Injection Zone(s):			
Field Name PANOMA		,			
Surface Pit Permit No.			feet from □ N / □] S Line	
(API No. if Drill Pit. WO or Ha	aul)		feet from □ E / □		
☐ Type of Pit: ☐ Emergency ☐ Burn	☐ Settling	☐ Haul-Off	☐ Workover	☐ Drilling	
Past Operator's License No. 5952		Contact Person	Lou Barn/ Boom	3 1/2B WL -1	
Past Operator's Name & Address BP America Produ	uction Company				
P.O. Box 3092, Houston, TX 77253		Date 6/25/20			
Title Regulatory Supervisor		Signature	Lou Ban		
Title <u>negulatory Supervisor</u>				•	
New Occuptorio License No. 20000	ı	Contact Boroom	Names Filmsston		RECEIVED JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	<u> </u>	Phone 281-840	Nancy Fitzwater		1111 000
600 Travis, Suite 5100 Houston, Texas 77002		Oil/Gas Purchaser	r		- JOL U 2 2012
		Date 6/25/2012			KCO
Title Regulatory Compliance Advisor		Signature	4 0 4 0	zwator	KCC WICHITA
Acknowledgment of Transfer: The above request for to recorded in the records of the Kansas Corporation Commisdoes not convey any ownership interest in the above injection	ssion. This acknowledg				
i	is acknowledged as			·	is acknowledged as
the new operator and may continue to inject fluids as at No.: Recommended action	uthorized by Permit	the new operator of t permitted by No.:			
Date Authorized Signs		Date		thorized Signa	turo
Authorized Signa	atui d		Aut	HUHZOU DIYIN	RUI 9
DISTRICTEPR_		PRODUCTION	UIC		
Mail to: Past Operator	New Operat	tor	D	District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206892				
*Lease Name:	MALONE	*Location:	34 28 39 C SE		
Well No∴.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872030800	1320 FSL	1320 FEL	GAS	Producing
		-			
				·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License # 5952	Well Location:	
	me: BP America Production Company	Sec. <u>34</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West	
	dress 1: P.O. Box 3092	County: STANTON	
Add	dress 2:	Lease Name: GANO / MALONE Well #:	
City	/: Houston State: Texas Zip: 77253		
Co	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal	
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:	
Em	ail Address: smyerscd@bp.com	accomplicit of the lease below.	
		NE, SE Sec. 34 28S 39W	
	rface Owner Information: ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional	
		sheet listing all of the information to the left for each surface owner. Surface	
	dress 1: dress 2:	owner information can be found in the records of the register of deeds for the	
	/: State: Zip:	county, and in the real estate property tax records of the county treasurer.	
and ti	ne KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown	
and ti on the	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown	:IVEC
and ti on the may b	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown	EIVED
and ti on the may b	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface in the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB filed is a Form C-1 or Form CB-1, the plat(s) required by	EIVEC 2 2012 CHIT,
and the on the may b	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface in the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB filed is a Form C-1 or Form CB-1, the plat(s) required by	EIVEL 2 201 CHIT
and the choose and the cho	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owne the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface in the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB in the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing in handling fee, payable to the KCC, which is enclosed with this form.	EIVEC 2 2012 CHIT,
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owne the KCC will be required to send this information to the string that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface in the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB in the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing in handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.	EIVEL 2 201, CHIT,

Name	Address1	Address2	City	State	ZIP	Sec	Ţ₩₽	2 00
BANKS, LEE & CARLENE	7701 E KELLOGG DR-STE 885		WICHITA	KS	67202	34	28	39W
MEYER, CECIL R; JR & JOYCE	909 S KENTUCKY DR		PERRYTON	ıχ	79070-3207	34	28	39W
NICKERSON, MERLE E JR & JESSIE M	121 S MAIN ST		ULYSSES	KS	67880-2519	34	28	39W
ADM-COLLINGWOOD GRAIN INC TAX V-599798 V10	PO BOX 1470		DECATUR	IL.	62525-1470	34	28	39W
ADM-COLLINGWOOD GRAIN INC TAX V-599798 V10	BOX 280		NOSNHOL	KS	67855-0280	34	28	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA