Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	PRODUCTION 8.3/.12 UIC 8-31-12 JUL 0 3 2012 , 130 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA
Mail to: KCC - Conservation Division.	, 130 S. Market - Room 2078, Wichita, Kansas 67202 Ko
DISTRICTEPR8/30//2New O	PRODUCTION 8.31.12, UIC 8-31-12
Authorized Signature	Authorized Signature RECENT
Date	Date
is acknowledged as the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
does not convey any ownership interest in the above injection well(s) or pit per	rmit.
recorded in the records of the Kansas Corporation Commission. This acknow	authorization, surface pit permit #has been noted, approved and duvledgment of transfer pertains to Kansas Corporation Commission records only an
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwater</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature Lou Barry
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Past Operator's License No. 5952 Exp 14/30//2 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line
TIGOTALINE INSCRIPTION OF THE PROPERTY OF THE	dr dr Cr
Number of injection wells Field Name HUGOTON	I Injection Zone(s):
Entire Project: ☐ Yes ☐ No	County: FINNEY Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
feet from \square E / \square W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 23S 33W NW Qtr.
□ Gas Gathering System:	<u>- NW_</u> Sec <u>10_Twp_23S_R_33W_</u> □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: GARDNER, A.B.
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201368
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201368				
*Lease Name:	GARDNER, A.B.	*Location:	10 23 33 SE	E SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550080300 /	2640 FSL	2640 FEL	GAS	Producing
	·				
		-			
		, <u>, </u>		• .	
	·				
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor Phone 281-366-7816 Date 6/25/2012 Signature Sarray	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Gas Gathering System:	☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219205
□ Salitvater Disposal Well - Permit No. □ Legal Description of Lease: Sec. 10 23S 33W SW Qtr. Spot Location:feet from □ r / □ W Line	☑ Gas Lease: No. of Gas**	Lease Name: GARDNER, A.B.
Spot Location:feet from □ N / □ S Line	□ Gas Gathering System:	<u>-SW_</u> Sec_ <u>10_</u> Twp <u>23S_</u> R <u>33W_</u> □ E □ W
	□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 23S 33W SW Qtr.
Entire Project: Yes No Number of injection wells Injection Zone(s): CHASE Injection Zone(Spot Location:feet from □ N / □ S Line	
Entire Project: Yes No Production Zone(s): CHASE Injection wells Injection wells Injection wells Injection wells Injection Zone(s): Inje	feet from D E / D W Line	
Number of injection wells	☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Surface Pit Permit No. feet from N S Line feet from D Haul-Off Heef from D H	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's License No. 33999 New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and of recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit. Signature	Number of injection wells	Injection Zone(s):
API No. if Drill Pit. WO or Haul) Get from E / W Line Haul-Off Workover Drilling	Field NameHUGOTON	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and deserted to the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit. Date Authorized Signature Phone 281-366-7816 Date Signature Contact Person: Nancy Fitzwater Phone 281-366-7816 Date Signature Date Signature Date Authorized Signature Phone 281-366-7816 Date Signature Acknowledged as the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit the new operator of the above named lease containing the surface pit permit permit the new operator of the above named lease containing the	(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and derecorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only address not convey any ownership interest in the above injection well(s) or pit permit. Signature Mancy Titywaler	Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signature Date Authorized Signature	recorded in the records of the Kansas Corporation Commission. This acknowle	dgment of transfer pertains to Kansas Corporation Commission records only and
Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
DISTRICTEPRPRODUCTIONUIC		Authorized Signature
Mail to: Past Operator New Operator District		PRODUCTIONUIC
THE HALL	Mail to: Past Operator New Ope	ratorDistrict

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219205				
*Lease Name:	GARDNER, A.B.	*Location	: <u>10 23 33 N</u>	W SE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552120600	1250 FSL	3830 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 10 Twp. 23S R. 33W □East ☑ West County:FINNEY
Address 2:	Lease Name: GARDNER, A.B. Well #:
Contact Person: <u>DeAnn Smyers</u> Phone: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> Email Address: <u>smyerscd@bp.com</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW, SW Sec. 10 23S 33W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted locations o	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locations of the plat are preliminary non-binding estimates. The location be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phonorular I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locations of the plat are preliminary non-binding estimates. The location be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phonomically in the kansas Surface Owner owner (s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phonomically in the kansas Surface Owner (s) of the land upon which the subject well is CP-1 that I am being charged a state of the kansas Surface Owner (s) of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is CP-1 that I am being charged a state of the land upon which the subject well is considered upon the land upon which the subject well is considered upon the land upon which the subject well is considered upon the land upon which the subject well is considered upon the land upon the l	or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address. Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locations of the plat are preliminary non-binding estimates. The location be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phonomically in the control of the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a sufficient of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option, submit payment of the \$2.00 the control of the second option.	or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address. Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	Çţ	State	dΙΖ	Şec	Σ	Rng
THOMAS, MIKE W & VICTORIA E LIVING TRUST	954 E SHERIFFS DRAW LN		SAHUARITA	ΑZ	85629-7926	9	23	33W
THOMAS, MIKE W & VICTORIA E LIVING TRUST	3345 W 6 MILE RD		GARDEN CITY	KS	67846-9721	9	23	33W
THOMAS, KENNETH D & NORMA TRUSTS	3325 W 6 MILE RD		GARDEN CITY	KS	67846-9721	2	23	33W
THOMAS, MIKE W & VICKI E	954 E SHERIFFS DRAW LN		SAHUARITA	ΑZ	85629-7926	9	23	33W
THOMAS, MIKE W & VICKI E	3345 W 6 MILE RD		GARDEN CITY	KS	67846-9721	2	23	33W
RICHMEIER, RANDALL	3555 W 6 MILE RD		GARDENCITY	KS	67846-9679	10	23	33W

RECEIVED
JUL 0 3 2012
KCC WICHITA