#### Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	
Ø	Gas Lease: No. of Gas **	Lease Name: GEARHART	
	Gas Lease: No. of Gas**  Gas Gathering System:	<u>NW_Sec_20_Twp23S_R_32W_</u> □ E □ W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 23S 32W NW Qtr.	
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 20 235 32VV NVV Qtr.	
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County: FINNEY	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	70
	Number of injection wells	Injection Zone(s):	112 6e
Field	d NameHUGOTON	injection zone(s).	<del></del>
	** Side Two Must Be Completed.		a a
		1	<u>H</u>
Surf	face Pit Permit No.	feet from DN/DS Line	Н Н
пΤ	(API No. if Drill Pit. WO or Haul)  ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover → □ Drilling	ा 'च
			Ď.
Pas	t Operator's License No5952 Exp Le /30/12_ t Operator's Name & Address BP America Production Company . Box 3092, Houston, TX 77253  Pagulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature	
New	Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0	
New	Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266	
6	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WI	\ <del>\\</del>
Title	Regulatory Compliance Advisor		MILLIN
		Signature <u>Mancy Filtywater</u>	<del></del>
reco	nowledgment of Transfer: The above request for transfer of injection audicated in the records of the Kansas Corporation Commission. This acknowle	edgment of transfer pertains to Kansas Corporation Commission reco	
does	s not convey any ownership interest in the above injection well(s) or pit perm	1	
the	s not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surf permitted by No.:	ged as
the No.:	s not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surf	ged as
the No.:	s not convey any ownership interest in the above injection well(s) or pit perm  is acknowledged as new operator and may continue to inject fluids as authorized by Permit  . Recommended action	is acknowled the new operator of the above named lease containing the surf permitted by No.:  Date  Authorized Signature	ged as

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# 220011

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	<del>-</del>	<del></del>						
*Lease Name:	GEARHART	*Location:	20 23 32 SW S	E NW				
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f			/pe of Well as/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
2HI	150552120300-⊅/ √	<i>2 946</i> 2970 FSL	3707 cha 3630 FEL	inged	by Dist. 1	(M lenning) 2/16/11 Producing		
· ·								
				<del></del>				
				<del></del>				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 226358
☑ Gas Lease: No. of Gas**	Lease Name: <u>GEARHART</u>
☐ Gas Gathering System:	SE_Sec_20_Twp23S_R_32W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 23S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection Zone(s).
** Side Two Must Be Completed.	
Surface Pit Permit No.	foot from D N / D C Line
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	
Past Operator's Name & AddressBP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
333 Travia, Suite Stor Historian, Texas 17002	
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and du
does not convey any ownership interest in the above injection well(s) or pit per	edgment of transfer pertains to Kansas Corporation Commission records only an
, and the second	THE
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	The state of the s
Trecommended action	permitted by No.:
Data	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	
Mail to: Past Operator New Op	PRODUCTIONUIC erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

		A.	
KDOR Lease No.:	226358	V	
*Lease Name:	GEARHART		*Location:

*Lease Name:	GEARHART	*Location:	20 23 32 N2 S2	SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150552186300 🗸	1250 FSL	1320 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. <u>20</u> Twp. <u>23S</u> R. <u>32W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: FINNEY
	ress 2:	Lease Name: GEARHART Well #:
	: Houston State: Texas Zip: 77253	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: <u>smyerscd@bp.com</u>	
		NW, SE Sec. 20 23S 32W
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
City	Olate Zip	
nd th on the	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may be	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location e submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may be	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location e submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location as submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner No.	RECE otice Act (House Bill 2032), I have provided the following to the surface
and the on the may be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted.  I one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the su	RECE otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Form CB-1, Form T-1, Or Form C-1, Or Form C-1, Form
and the on the may be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted.  I one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the su	RECE  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
and the on the nay be Select	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number of the present the content of the c	RECE  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
and the on the nay be Select	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurth have not provided this information to the surface owners.	RECE  otice Act (House Bill 2032), I have provided the following to the surface with form C-1 or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information,
and the pon the may be Select	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner the KCC will be required to send this information to the surface.	RECE  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
on the may be seen and the may be seen at the may	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number KCC will be required to send this information to the state this task, I acknowledge that I am being charged a \$30.00.	RECE  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required.  where the form the form C-1 or Form CB-1, the plat(s) required the form CB-1, the plat(s) required the form CB-1, the plat(s) required the form CB-1, the form CB-1, the plat(s) required the form CB-1, the
and the may be Select  Grant G	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 periods the second option, submit payment of the \$30.00 periods.	RECE  otice Act (House Bill 2032), I have provided the following to the surface of the form C-1 or Form CB-1, Form T-1, or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.  When the form being filed is a Form C-1 or Form CB-1, the plat(s) required.

		OSTBERG, PAUL D & AMANDA R	ADDISON, BARBARA L & CONALL E	STAATS, ROBERT WAYNE & DIANE MARIE	ACAMO, LOWNIE D & RUSARIO	ADAMS TONNIED & BOSABIO	FIEF, ARTHUR & JANETTIE L	BORS, LARA K BLAKE & CARL M	MCCART, VICTOR L & CHARLOTTE C	SACOLES, DAOS & S CHARLLY	CADDIES DBILLS ICHARITY	WHETSTONE, GARY R	GILLAN, FRANCES D	SILESTED FEECUNIC COOPERATIVE INC	WHEAT! AND ELECTRIC COORTS AT INC.	MARTIN, TERRY L & SHERRY D	PARSONS, MICHELE ANN	CONCORORLY, LIMINO	SCHOOMOVED INNI D	COULTER, JANET R	LEYS, JOHN J & VONJA S	PAHLS, EUWIN I & MARTHA SUE	DATE OF THE PROPERTY OF THE PR	EVERETT FI FANOR C	FINLEY, ROBERT A & LINDA M GOEF-FINIEY	Name
	3620 N 3RD ST	EGOON SED CT	5650 N 3RD ST	5680 N 3RD ST	5700 N 3RD ST	3/30 N 3KD SI	E720 N 250 CT	5760 N 380 CT	PO BOX 198	5810 N 3RD ST	PU BUX 393	DO DOW 202	5120 N US HIGHWAY 83	PO BOX 1078	2000 N 200 21	ESSO NI DOD CT	5910 N 3RD ST	5930 N 3RD ST	5950 N 3KD ST	5050 1101000	5980 N 38D ST	6000 N 3RD ST	6030 N 3RD ST	OUSUN SRUSA	COTO NI COTO	Address1
																									Addiest	A
	GARDEN CITY	GARDEN CITY	CARDEN CITY	CABDEN CITY	GARDEN CITY	GARDEN CITY	GARDEN CITY	CONDEN CO.	GARDEN CITY	GARDEN CITY	GARDEN CITY	CARDEN CITY	GABDEN CITY	GARDEN CITY	GARDEN CITY	CANDEN CITY	GARDEN CITY	GARDEN CITY	GARDEN CITY	GARDEN CITY	OWDEN CITY	GARDENI CITY	GARDEN CITY	GARDEN CITY	cuty	-
	ĸ	S	5	YE 6	ς,	<u>ত</u>	S	2	5	2	S	ō	5 6	Ŝ	S	2	5	S	S	S	3	5	S	KS	State	
2	67846-9603	67846-9603	6/846-9603	070707070	67846-0650	67846-9650	67846-9650	0/840-U198	C100 0100	67846-8019	67846-0393	6/846-9687	CTO 10 TO 10	67846-1078	67846-8019	6/846-8031	7046 0004	67846-8031	67846-8031	67846-8031	6/846-8032	2000 0000	67846-8032	67846-8032	ZIP	
Π	4	20	20	26	3	20	20	20	3 2	UC	20	20	2	3	20	20	3 6	30	20	20	20	1 2	30	20	Sec	
	23	23	23	t	+	23	23	23	3   2	3	23	23	1	3	23	23	3 2	3	EZ	23	23	1	ร	23	₩b	
	32W	32W	32W	32W		32W	32W	32W	WZC		۳ ه	32W	W7.0		MCE	32W	AA7C	2	32W	32W	32W	V 70	2	32W	Rng	

RECEIVED
JUL 0 3 2012