Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 214778
☑ Gas Lease: No. of Gas**	Lease Name: GILLESPIE
☐ Gas Gathering System:	<u>NE</u> Sec <u>8</u> Twp <u>31S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
	County: MORTON
·	· · · · · · · · · · · · · · · · · · ·
Entire Project: 🗆 Yes 🗀 No	į ^į k.
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	<u>-</u>
3110	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling □
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	PRODUCTION 9.26.12 UIC 9-26-12 JUL 0 3 2012 and S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA
Authorized Signature	MECEIVED
DISTRICTEPR9/25//2	PRODUCTION 9.26.12 UIC 9.36-12 JUL 112 3040
Mail to: Past Operator New Ope	- VA
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	214778				
*Lease Name:	GILLESPIE	*Location: _	8 31 39 NE	·	
Well No _; .	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292084800 🗸	4030 FSL	1250 FEL	GAS	Producing
777					
W1924					
				· .	

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary, , , , , , , , ,

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 224089
☑ Gas Lease: No. of Gas**	Lease Name: GILLESPIE
□ Gas Gathering System:	<u> SE</u> Sec <u>8</u> Twp <u>31S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 31S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	Li Haur-Oil Li Workovei Li Dinning
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Zitywalor
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
	Date
Date Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	orator District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202
	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	224089				
*Lease Name:	GILLESPIE	*Location: _	8 31 39 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151292168400	1250 FSL	1250 FEL	GAS	Producing
	***************************************	-			
				-	
, <u>, , , , , , , , , , , , , , , , , , </u>					
	79,4				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206780
☑ Gas Lease: No. of Gas**	Lease Name: GILLESPIE
□ Gas Gathering System:	<u>S2_Sec_8_Twp31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 31S 39W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA "Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oll/Gas Purchaser Date 6/25/2012 Signature 7/ancy 7/lywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only ar it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District
Mail to: KCC - Conservation Division, 1	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>206780</u> V	·			
*Lease Name:	GILLESPIE	*Location:	8 31 39 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292009300/	1450 FSL	2515 FEL	GAS	Producing
					•

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092 Address 2:	Well Location: Sec. 8 Twp. 31S R. 39W □ East ☑ West County: MORTON Lease Name: GILLESPIE Well #:
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE, S2, SE Sec. 8 31S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lense in the plat are preliminary non-binding estimates. The locationary be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of length of the plat are preliminary non-binding estimates. The locational be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learning the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shows one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of learning the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, we surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the
In the KCC with a plat showing the predicted locations of less that are preliminary non-binding estimates. The locationary be submitted. It certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 for choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, we surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

	A d d	Addroces	ř	Ctate	ZIP	JeS	Two	Rng
Name	Address	Addi ess.	Caty					1
MCINTOSH, JAMES H	22524 N ARRELLAGA DRIVE		SUN CITY WEST	ΑZ	85375	8	31	39%
HUBBARD, JEROLD	HCO2 BOX 26B		NOSNHO	KS	67855-9601	8	31	39W
GREENE, DUANE & ZETA	HC01 BOX 49		ROLLA	KS	67954	8	31	39W
TRAHERN, PATRICIA	HC01 BOX 29B		NOSNHO	KS	67855-9601	8	31	39W
TRAHERN, PATRICIA HUBBARD	HC02 BOX 29B		NOSNHOI	KS	67855-9601	8	31	39W
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RECEIVED
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KCC WICHITA