Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206789
☑ Gas Lease: No. of Gas**	Lease Name: GRISELL
☐ Gas Gathering System:	<u>- E2_Sec_13_Twp29S_R_40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 29S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	4 + 1
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line  feet from □ E / □ W Line □ Haul-Off □ Workover ↑ 2 □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
	JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA  Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	is acknowledged as
Date Authorized Signature EPR 8/27/12	PRODUCTION S. 28. 12 UIC 8-28-12
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.: \_ 206789 \*Location: <u>13 29 40 C W2 E2</u> GRISELL \*Lease Name: \_\_\_ Type of Well **Well Status** AP No. Footage from Section Line Well No. (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) 2565 FSL 1980 FEL GAS Producing 151872025600 / 2

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Tra	ansfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells*	* KS Dept of Revenue L	Lease No.:20132	4 💆
☑ Gas Lease: No. of Gas**	Lease Name: GRIS	SELL	
Gas Gathering System:	NW Sec 1	3 Twp 29S R 40W □ E	ωw
□ Saltwater Disposal Well - Permit No.:			
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line		<del></del>	
☐ Enhanced Recovery Project Permit No.:			
Entire Project:	Production Zone(s): _	CHASE	
Number of injection wells	Injection Zone(s):		WWW.201200000000000000000000000000000000
Field Name HUGOTON			
Surface Pit Permit No.	fe	eet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settl			
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settl			
Past Operator's License No. 5952	Contact Person: Lo	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:	
Past Operator's Name & AddressBP America Production Con	mpany Phone <u>281-366-78</u>	Production Zone(s):	
P.O. Box 3092, Houston, TX 77253			
Title Regulatory Supervisor	Lease Name:GRISELL		
			RECEIVED
New Operator's License No. 33999			- <del>                                       </del>
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002			JUL 03 ZUIZ
600 Travis, Suite 5100 Houston, Texas 77002	Lease Name:GRISELL		
Title Regulatory Compliance Advisor		<b></b> -	WITHA
		Lease Name: GRISELL	
does not convey any ownership interest in the above injection well(s		GRISELL  ec_13_Twp_29S_R_40W_□ E□ W  n of Lease:Sec_13_29S_40W NW Qtr.  TANTON  (s):CHASE    feet from □ N / □ S Line     feet from □ E / □ W Line     □ Workover □ Drilling    Lou Barry Room 3.142B WL-1  16-7816  1012    Lou Barry Room 3.142B WL-1  16-7816  16-7816  16-7816  17-7816  18-7816  19-7816	
		GRISELL  Sec_13_Twp29S_R_40W □ E □ W  Identified of Lease:Sec_13_29S_40W_NW_Qtr.  STANTON  The stanton □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling  The stanton □ Sec_13_142B_WL-1  Sac_7816_7816_782012  Low Barry Room 3.142B_WL-1  Sac_7816_782012  Low Barry Room A.142B_WL-1  Sac_7816_782012  Low Barry Room A.142B	
the new operator and may continue to inject fluids as authorized		Legal Description of Lease: Sec. 13 29S 40W NW Qtr.  Legal Description of Lease: Sec. 13 29S 40W NW Qtr.  County: STANTON  Production Zone(s): CHASE  Injection Zone(s): CHASE  Injection Zone(s): Production Zone(s): CHASE  Injection Zone(s): Production Zone(s): Produ	
No.: Recommended action			g ocacc p
Date	Date		
Date Authorized Signature	Date	Authorized Signa	iture
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator	District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201324				
*Lease Name:	GRISELL	*Location:	13 29 40 SE SE N	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870021700 /	2790 FSL	2790 FEL	GAS	Producing
_					
was sangar					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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March 2010
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### KANSAS CORPORATION COMMISSION

#### **OIL & GAS CONSERVATION DIVISION**

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Ap	opticable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil L	_ease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225470
☑ Gas	Lease: No. of Gas**	
□ Gas	Gathering System:	
	water Disposal Well - Permit No.:	
	· · · · · · · · · · · · · · · · · · ·	Legal Description of Lease: Sec. 13 29S 40W NW Qtr.
Spor	t Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
□ Enha	anced Recovery Project Permit No.:	County:STANTON
Enti	re Project: □ Yes □ No	Production Zone(s):CHASE
Num	nber of injection wells	Lease Name:GRISELL
Field Nan		
Surface F	Pit Permit No.	
□ Туре о	· · · · · · · · · · · · · · · · · · ·	
Past Ope	orator's License No5952  orator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry RECEIVED
	rator's License No. 33999	Contact Person: Nancy Fitzwater
	ravis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title <u>F</u>	Regulatory Compliance Advisor	Date6/25/2012 KCC WICHITA Signature
recorded	·	County:STANTON
	is acknowledged as operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit
Date	Authorized Signature	
DISTRI Mail to:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	225470 V		-		
*Lease Name:	GRISELL	*Location:	13 29 40 NW NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872103100 /	330 FNL	330 FWL	GAS	Producing
Service Services					
					<u> </u>
	·				
		_			
			_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010
Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	PERATOR: License # 5952	Well Location:	
	me: BP America Production Company	Sec. <u>13</u> Twp. <u>29S</u> R. <u>40W</u> □East ☑ West	
Ad	dress 1: P.O. Box 3092	County: STANTON	
	dress 2:	Lease Name:GRISELL Well #:	
	y: Houston State: Texas Zip: 77253		
	ntact Person: DeAnn Smyers	If files a Fame T d for multiple wells are a large makes the large	
	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal	
	nail Address: smyerscd@bp.com	description of the lease below:	
		E2, NW Sec. 13 29S 40W	
	rface Owner Information: me: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
	dress 1:		
		owner information can be found in the records of the register of deeds for the	
	dress 2:	county, and in the real estate property tax records of the county treasurer.	
		1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown	
may l	e plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown	<b>EIVE</b> D
may l	e plat are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	RECE  citice Act (House Bill 2032), I have provided the following to the surface JUL 0 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by	3 2012
may t	the plat are preliminary non-binding estimates. The location of the submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	RECE  citice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by	3 2012
may l	the plat are preliminary non-binding estimates. The location of the submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.0	RECE  Ditice Act (House Bill 2032), I have provided the following to the surface JUL 0 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Entire Control of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.	3 2012
Select  If chacksol	the plat are preliminary non-binding estimates. The location of the submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	RECE  Stice Act (House Bill 2032), I have provided the following to the surface of the form C-1 or Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required by mber, fax, and email address.  Wer(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.	3 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	QW.L	R D R
EMJ FARMS INC	1737 S RD F		NOSNHOL	2	67855	13	29	\$04
MARHOFER, BASIL C REVOCABLE LIVING TRUST	BOX 6		NESS CITY	KS	67560	13	29	40¥
CK TRUST	вох 903		JOHNSON	KS	67855-0903	13	_	<del>4</del> 0¥
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JUL 0 3 2012
KCC WICHITA