Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201357
☑ Gas Lease: No. of Gas**	Lease Name: GROVES
☐ Gas Gathering System:	<u>NE</u> Sec_14_Twp26S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
•	Injection Zone(s).
Field Name HUGOTON  ** Side Two Must Be Completed.	्व म
	<u> </u>
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover O D ☐ Drilling ☐
Past Operator's License No. 5952 Exp 63012 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	SignatureNancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits a cknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	nuthorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only ar nit.
Authorized Signature	Authorized Signature
DISTRICTEPR_ 8/17/12	PRODUCTION 8.20.12 UIC 8-20-12
Mail to: Past Operator New Op	perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201357	Must be	-		
*Lease Name:	GROVES	*Location:	14 26 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750009000 /	2790 FSL	2490 FEL	GAS	Producing
	10-10-				
		- <del></del>		- 18 Sa - 18 S	
					·
· · · · · · · · · · · · · · · · · · ·					
			<u> </u>		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206790
☑ Gas Lease: No. of Gas**	Lease Name: GROVES
☐ Gas Gathering System:	<u>- SE_</u> Sec_ <u>14_</u> Twp <u>26S_R39W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 26S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952  Past Operator's Name & Address	Date 6/25/2012
	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA  Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
recorded in the records of the Kansas Corporation Commission. This ack does not convey any ownership interest in the above injection well(s) or pit	
the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNew	w Operator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.	206790		_		
*Lease Name:	GROVES	*Location:	14 26 39 NWNWS	SWSE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150752009200√	1250 FSL	2540 FEL	GAS	Producing
				<del></del>	
		-			
: '	-				
				100000000000000000000000000000000000000	
			-		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219872
☑ Gas Lease: No. of Gas**	Lease Name: GROVES
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>14_Twp26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from   N /   S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Type of Fit. — Ethielgency — Built — E Getting	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit per is acknowledged as the new operator and may continue to inject fluids as authorized by Permi	s   is acknowledged as
No.: Recommended action	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

### Side Two

Well Status

(PROD/TA'S/Abandoned)

	~	Must Be	Filed For All Wells	3
KDOR Lease No.: _	· /			
*Lease Name:	GROVES	*Location:	14 26 39 SW NE N	<u>E</u>
Well No.	AP No. (YR DRLD/PRE '67)	•	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)

3HI	150752052000 🗸	4030 FSL	1250 FEL	GAS	Producing
			<u></u>	-	
		-			
	-				
· <del></del>				<del></del>	
	-				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>14</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HAMILTON
Address 2:	Lease Name: GROVES Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NE, SE Sec. 14 26S 39W
Points a Compar Information	When filing a Form T-1 involving multiple surface owners, attach an additiona
Surface Owner Information:  Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county) and my the real counterproperty that the second property that t
and the second second second second second	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The location may be submitted.  elect one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No.	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.  JUL  otice Act (House Bill 2032), I have provided the following to the superaction.
nd the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location ay be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  **Relect one of the following:**	use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat below the following to the sufficion of the Sufficion o
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner.	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat of the Act (House Bill 2032), I have provided the following to the suffer lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the state, I acknowledge that I am being charged a \$30.0	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Act (House Bill 2032), I have provided the following to the suffect of till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Let (S). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stribility task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL  otice Act (House Bill 2032), I have provided the following to the suffice of the form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.  O handling fee with this form. If the fee is not received with this form, the n T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	dIZ	Sec	Twp	Rng
GROVES FAMILY HOLDINGS LLC	1750 112TH AVE NE	STE C242	BELLVUE	WA	98004	14	56	39W
GROVES FAMILY HOLDINGS LLC	%GENTRY, GAIL	3418 KUAUS PLACE	KIHEI	Ξ	96753-7303	14	56	39W
REDEKER, JAYN NEFF	1998 N 1700 EAST RD		WATSEKA	IL.	8692-02609	14	56	39W
LAMPE, JEROME H	3210 SE-CR Y		KENDALL	KS	67857	14	79	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA