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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable boxes.	ted with this form.
Oil Lease: No. of Oil Wells 22 - / WSW	Effective Date of Transfer: July 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123261
Gas Gathering System:	Lease Name: Guetterman
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 of Section 19-14S-22E and the
✓ Enhanced Recovery Project Permit No.: E-26,849	W/2 NW/4 of Section 20-14S-22E, 240 acres m/l
Entire Project: V Yes No	County: Johnson RECEIV
Number of Injection Wells**	Production Zone(s): Bartlesville AUG ng
Field Name: Longanecker	Injection Zone(s): Bartlesville
*Side Two Must Be Completed	Production Zone(s): Bartlesville Injection Zone(s): Bartlesville KCC WICH
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
,	
Past Operator's License No. 34350 J	Contact Person:Douglas G. Evans
Past Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: July 1, 2012
Title: President	Signature: Omgali human
New Operator's License No. 34592	Contact Person: Brad Kramer
New Operator's Name & Address:	Phone: 913-451-6758
Kansas Resource Exploration & Development, LLC	Oil / Gas Purchaser: Coffeyville Resources
9393 W 110TH ST, STE 500, Overland Park, KS 66210	Date: July 1, 2012
	Date:
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Konsas Resource Explanation + Development LIC	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-26,819 . Recommended action:	permitted by No.:
3400/	
Date: 8-13-12 hun Doul	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 8-23.12 UIS 8-13-12
Mail to: Past Operator New Operator	or $8-3-12$ District (3) $8-13-12$

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

RECEIVED
AUG 0 9 2012
KCC WICHITA

KDOR Lease No.: 123261

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* Lease Name:	Guetterman		* Location: N	E/4 of Section 19-14S-22E and th	e W/2 NW/4 of Section	on 20-14S-22E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well S (PROD/TA'D)	
1	15-091-21357-0000	2805 FSL FNL	2375 FEL FWL	OIL	PROD	Sec.19
2	15-091-22788-0000	4191 FSLIFNL	1580 FEL/FWL	OIL	PROD	
3	15-091-21359-0000	2805 _{FSL/FNL}	2010 FEL/FWL	OIL	PROD	
4	15-091-21414-0000	2805 FSL/FNL	1091 FEL/FWL	OIL	PROD	
5	15-091-21415-0000	3731 FSL/FNL	1091 FELFWL	OIL	PROD	
6	15-091-21557-0000	4620 FSL/FNL	230 FELFWL	OIL	PROD	
7	15-091-21719-0000	4200 FSL/FNL	1080 FELFWL	OIL	PROD	
10	15-091-21934-0000/	2860 FSL/FNL	220 FEL/FWL	OIL	PROD	
12	15-091-22366-0000	3240 FSL/FNL	200 FEL/FWL	OIL	PROD	
_13	15-091-22365-0000	3640 FSL/FNL	1300 FEL/FWL	OIL	PROD	
14	15-091-22550-0000	4191 FSL/FNL	660 FEL/FWL	OIL	PROD	
15	15-091-22551-0000	3729 FSL/FNL	660 FEL/FWL	OIL	PROD	
16	15-091-22552-0000	3267 _{FSL/FNL}	660 FELFWL	OIL	PROD	
19	15-091-22635-0000	4191 _{FSL/FNL}	1540 _{FEL/FWL}	OIL	PROD	
A-1	15-091-23498-0000	2910 _{FSL/FNL}	640 FEL/FWL	OIL	PROD	Sec 19
A-2	15-091-23499-0000	3870 _{FSL/FNL}	4995 FEL/FWL	OIL	PROD	Sec 20
A-3	15-091-23500-0000	3400 FSL FNL	4995 FELVEWL	OIL	PROD	
A-4	15-091-23501-0000			OIL	PROD	
A-5	<u>15-091-23738-0000</u> √		1080 FEL/FWL	OIL	PROD	Sec19
A-6	15-091-23739-0000		1080 FELVEWL	OIL	PROD	
A-7	15-091-23768-0000 [√]) 1		OIL	PROD	
A-8	15-091-23769-0000		1520 FEL/FWL	OIL	PROD	
		FSL/FNL	FEL/FWL			,
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

AUG 0 9 2012

KCC WICHITA

Must Be Filed For All Wells

Side Two

KDOR Lease No.: 123261

* Lease Name:	Guetterman - Injectors		* Location:	NE/4 of Section 19-14S-22E and th	e W/2 NW/4 of Section 20-14S-22E
Well No.	API No. (YR DRLD/PRE '67) (i	Footage from Section I i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>1-W</u>	15-091-22553-0000 39	Circle 160 FST/FNL 440	Circle FEL/FWL	INJ	ACTIVE Sec. 19
2-W	15-091-22554-0000 🗸 34	198 _{FSL/FNL} 440	FEL/FWL	INJ	ACTIVE
3-W	15-091-22608-0000 40	015 _{FSL/FNL} 859	FEL/FWL	INJ	ACTIVE
4-W	15-091-22634-0000 40	131 STATE 131	3 FEL/FWL	INJ	ACTIVE
Al-1	15-091-23502-0000 🗸	40 FSL/FNL 435	FEL/FWL	INJ	ACTIVE
Al-2		540 _{FSL/FNL} 15	FEL/FWL	INJ	ACTIVE
Al-3	15-091-23504-0000 31	40 FSL/FNL 15	FEL/FWL	INJ	ACTIVE
Al-4	15-091-23505-0000 √ 36	32 FSL/FNL 476	3 FEL/FWL	INJ	ACTIVE Sec 20
Al-5	_	35 _{FSL/FNL} 475	8 FEL/FWL	INJ	ACTIVE "
Al-6	15-091-23740-0000 /35	55 _{FSL/FNL} 865	FEL/FWL	INJ	ACTIVE Sec 19
Al-7	15-091-23741-0000 / 31	40 FSL/FNL 865	FEL/FWL	INJ	ACTIVE
Al-8	15-091-23770-0000 / 35	70 _{FSL} _{FNL} 129	O FELFWL	INJ	ACTIVE
AI-9	15-091-23771-0000 131	40 _{FSL FNL} 130	5 FEL FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		
WSW-1	15-091-22577-0000 / 48		(FEL)FWL	WSW	PROD Sec 19
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	- Control of the Cont	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	2024	
		FSL/FNL	FEL/FWL	V	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34350	Marilla e
Name: Altavista Energy, Inc.	Well Location:NE Sec. 19 Twp. 14 S. R. 22 X East West
Address 1: PO Box 128	
Address 2:	Cuetterman
City, Wellsville State: KS 7in: 66092	Lease Name:
City: Wellsville State: KS Zip: 66092 + Contact Person: Phil Frick	— — If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (785) 883-4057 Fax: ()	NE/4 of Section 19-14S-22E and the W/2 NW/4
Email Address:	of Section 20-14S-22E, 240 acres m/l
Surface Owner Information: Name: Homestead Land and Cattle, LLC Address 1: 39875 W 159th St Address 2:	the second of the
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be subject one of the following: I certify that, pursuant to the Kansas Surface Owner for owner(s) of the land upon which the subject well is or the subject well in the subject well is or the subject well in the subject well in the subject well is or the subject well in	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ended to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 h	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. I the fee is not received with this form, the KSONA-1 form CP-1 will be returned.