Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:201658
☑ Gas Lease: No. of Gas**	Lease Name: HAGUE
□ Gas Gathering System:	<u>NE_Sec_16_Twp30S_R_33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	· -
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 16 30S 33W NE Qtr.
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ $\square$ Drilling
Past Operator's License No. <u>5952 Exp</u> 6/30/12 Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater SEP 2 8 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 001 040 4000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit per	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR 9/28/12	PRODUCTION 10.2.12 UIC 10-2-12
	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

### **Must Be Filed For All Wells**

KDOR Lease No.:	201658		_		
*Lease Name:	HAGUE	*Location:	16 30 33 SW SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
. 1	150810050600 /	2640 FSL	2640 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 201	2
□ Oil Lease: No. of Oil Wells**	KS Dept of Reve	enue Lease No.: 219	580
☑ Gas Lease: No. of Gas**	Lease Name:	HAGUE	
☐ Gas Gathering System:	<u>SE_</u> S	Sec_16_Twp30S_R_33W_ □	E□W
□ Saltwater Disposal Well - Permit No.:		on of Lease: <u>Sec. 16 30S 33V</u>	
Spot Location:feet from □ N / □ S Line	Logar Doodripus		
,			***
feet from $\square$ E / $\square$ W Line			
☐ Enhanced Recovery Project Permit No.:	County:	HASKELL	
Entire Project: ☐ Yes ☐ No	Production Zon	e(s): CHASE	
Number of injection wells	Injection Zone(s	s):	RECEIVED
Field Name HUGOTON			KEOLIVED
** Side Two Must Be Completed.			SEP 2 8 2012
O. Co. Disposit No.		feet from □ N / □ S Line	VCC MIOLUT
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)		feet from $\square$ E / $\square$ W Line	KCC WIGHIT
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	☐ Workover	ng
	l Octobri Borrow	n:Lou Barry Room 3.142B W	1 1
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compan</u>		366-7816	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/</u>		
Title Regulatory Supervisor	Signature	Lou Barry	
Title Tiegulatory Supervisor			RECEIVED
New Operator's License No. 33999	Contact Persor	n: Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.	:	840-4266	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purcha	aser	
Title - Demilatory Oceanities of Adules		)12	KCC WICHITA
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater	
Acknowledgment of Transfer: The above request for transfer of inje	etion authorization surface	nit permit # has hee	n noted approved and dut
recorded in the records of the Kansas Corporation Commission. This ac	cknowledgment of transfer p	ertains to Kansas Corporation C	ommission records only an
does not convey any ownership interest in the above injection well(s) or p			
	ı		
is acknowledg		of the above named lease con	is acknowledged as
the new operator and may continue to inject fluids as authorized by I No.: Recommended action	permit the new operator permitted by No.:		italining the surface pit
No necommended action			
	_		
Date	_ Date	A	ignoturo
Authorized Signature		Authorized S	igriature
DISTRICTEPR	PRODUCTION		
Mail to: Past Operator	lew Operator	District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

PL

KDOR Lease No.: _	219580 V	<del></del>			
*Lease Name:	HAGUE	_ *Location:	16 30 33 NW SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	1508120817004	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

**KCC WICHITA** 

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>16</u> Twp. <u>30S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HASKELL
Address 2:	Lease Name: HAGUE Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	·
	NE, SE Sec. 16 30S 33W
Ourtes Ourself with	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The loca	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown attions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of	lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local play be submitted.  elect one of the following:	r Notice Act (House Bill 2032), I have provided the following to the surface JUL 03
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local play be submitted.  Elect one of the following:	r Notice Act (House Bill 2032), I have provided the following to the surface JUL 0.3
nd the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local play be submitted.  elect one of the following:	r Notice Act (House Bill 2032), I have provided the following to the surface JUL 0 3 or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) require (FCC WICE).
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local play be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information.	r Notice Act (House Bill 2032), I have provided the following to the surface JUL 0 3 or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) require (FCC WICE).
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and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local and be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$30 SONA-1 form and the associated Form C-1, Form CB-1, Form	RECENTRY Notice Act (House Bill 2032), I have provided the following to the surface UL 03 or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) require CC WIC number, fax, and email address.  I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.  O.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.
In the KCC with a plat showing the predicted locations of a the plat are preliminary non-binding estimates. The local ay be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option and the associated Form C-1, Form CB-1, Form	RECENTRY Notice Act (House Bill 2032), I have provided the following to the surface UL 03 or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) require CC WIC number, fax, and email address.  I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.  O.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.
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Name
HUDGENS, LOIA LLC
FINCHAM, RUSSELL R & VICKI
WYATT, ELLEN REV TRUST

Address1
8213 E 149TH DRIVE
324 N CAMPBELL AVE

Address2

City BRIGHTON BELOIT

State CO

ZIP 80602-5794 67420 64494-9191

**Sec** 16 16

30 30 **ξ** 

Rng 33W 33W 33W

**UNION STAR** 

4402 NW HIGHWAY 31

RECEIVED SEP 2 8 2012 KCC WICHITA
RECEIVED JUL. 0 3 2012 KCC WICHITA