Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION γ_i

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201647
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 201647 V
□ Gas Gathering System:	<u>SW_</u> Sec_2_Twp29S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 29S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	SW_Sec_2 Twp_29S_R 38W □ E □ W Legal Description of Lease: Sec. 2 29S 38W SW Qtr.
feet from \square E / \square W Line	1
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	· ——
·	<u> </u>
Number of injection wells Field Name HUGOTON	Injection Zone(s):
Surface Pit Permit No. (API No. If Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
Past Operator's License No. 5952 END 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc 600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
'	
Date Authorized Signature	Date Authorized Signature

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	201647		

*Lease Name:	HICKOK, G.R. "A"	*Location:	2 29 38 N	E NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Se (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670044500 ✓	2380 FSL	2320 FWL	GAS	Producing
				and the second	
•				-	

A separate sheet may be attached if necessary, $\cdot \to \mathcal{L} \cdot \mathcal{L}$

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Mail to: KCC - Conservation Division,	130 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Op	eratorDistrict
DISTRICTEPR	PRODUCTIONUIC
Date Authorized Signature	DateAuthorized Signature
No.: Recommended action	permitted by No.:
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and all.
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line
Field NamePANOMA ** Side Two Must be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	County: GRANT
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 29S 38W NE Qtr.
☐ Gas Gathering System:	<u>NE_Sec_2_Twp29S_R_38W_</u> □E□W
☑ Gas Lease: No. of Gas***	Lease Name: HICKOK, G.R. "A"
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207824
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two /ells

A.	Must	Be	Filed	For	All	W
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KDOR Lease No.	: <u>207824</u>				
*Lease Name:	HICKOK, G.R. "A"	*Locat	ion: <u>2 29 38 C</u>	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672012400 🗸	1320 FNL	1320 FEL	GAS	Producing
			1100000		
	:				
·.			-		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218585
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, G.R. "A"
☐ Gas Gathering System:	<u>NE</u> Sec_2_Twp29S_R_ <u>38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7itzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPRNew Ope	PRODUCTIONUIC
	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

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NDON Lease No.	.:218585				
*Lease Name:	HICKOK, G.R. "A"	*Locat	tion: <u>2 29 38 S</u>	SW NE NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672078700 /	4045 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. 2 Twp. 29S R. 38W □East ☑ West County:GRANT
Address 2:	Lease Name: <u>HICKOK, G.R. "A"</u> Well #:
Phone: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> Email Address: <u>smyerscd@bp.com</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NE, SW Sec. 2 29S 38W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	Notice Act (House Bill 2032), I have provided the following to the surface
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Ther(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Ther(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone no I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.0	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone no I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.0 SONA-1 form and the associated Form C-1, Form CB-1, Form ereby certify that the statements made herein are true and of	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.

Surface Owner Attachment

PO BOX 847 KS	Name	Address1	Address2	City	State	ZIP	Sec	ΙWb	Rng
OJO NAMILEAT AVE	YOUNG, NANCY K & HICKOK, JAMES G	PO BOX 847		ULYSSES	KS	67880	2	29	38%
STOW WHEN AVE	HICKOK IAMES & MEJANIF & YOUNG NANCY K	910 W WHEAT AVE		ULYSSES	KS	67880	2	29	38W

KCC WICHITA