### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Effective Data of Transferr	_
	₹.
KS Dept of Revenue Lease No.: 2016	42
Lease Name: <u>HICKOK, JAMES R.</u>	
<u> SE_</u> Sec_ <u>14_</u> Twp <u>29S_R_38W_</u>	пw
	or du.
Court III COURT	
Production Zone(s):CHASE	
Injection Zone(s):	RECEIVED
	SEP 2 8 2012
, K	CC Mar
feet from DE/DW Line	CC WICHITA
□ Haul-Off □ Workover 02 □ Drilling	·
Contact Person: Lou Barry Room 3.142B WL-1	
Date 6/25/2012	
Signature Low Barry	
	RECEIVED
Outlact Felson. Nancy Fitzwater	
	UL 0 3 2012
Date 6/25/2012	CMCura
Signature Nancy Fitzwaler	CANCHIIA
nortration surface nit normit #	
Ment of transfer pertains to Kanaga Companies Com-	ted, approved and duly ission records only and
the new operator of the above named lease containi	acknowledged as
permitted by No.:	Ç
Date	
	ure
RODUCTION 10.2.12 was 10.2.12	
tor District	
	Legal Description of Lease: Sec. 14 29S 38W    County: GRANT

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _					
*Lease Name:	HICKOK, JAMES R.	*Loca	ation:14 29 38	NW NW SE	-
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670046400√	2640 FSL	2640 FEL	GAS	Producing
	. 1				
# 1975 T					
	-				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
Oll Lease: No. of Oil Wells**					
☑ Gas Lease: No. of Gas 1**	KS Dept of Revenue Lease No.: 207822				
······································	Lease Name: <u>HICKOK, JAMES R.</u>				
	<u> NE_</u> Sec <u>14_</u> Twp <u>29S_R_38W</u> □ E □ W				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 29S 38W NE Qtr.				
Spot Location:feet from □ N / □ S Line					
feet from □ E / □ W Line					
☐ Enhanced Recovery Project Permit No.:	County: GRANT				
Entire Project: ☐ Yes ☐ No	County: GRANT  Production Zono(c): COUNCIL ODOUG				
Number of injection wells	Production Zone(s):COUNCIL GROVE				
Field NamePANOMA	Injection Zone(s):				
Surface Pit Permit No.	feet from □ N / □ S Line				
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from DE / DW Line				
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling				
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:				
New Operator's License No. 33999	Contact Person: Nancy Fitzwater SEP 2 8 2012				
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266				
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA				
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater				
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	tuthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and not.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:				
Date	Date				
Authorized Signature	Authorized Signature				
DISTRICTEPR	PRODUCTIONUIC				
Mail to: Past Operator New Ope					

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: _	207822							
*Lease Name:	HICKOK, JAMES R.	*Loca	ation:14 29 38	SW SW SW NE				
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)			
2	150672008300-	2665 FSL 2615 FEL		GAS	Producing			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	
☐ Gas Lease: No. of Gas1 **	KS Dept of Revenue Lease No.: 218443
☐ Gas Gathering System:	Lease Name: <u>HICKOK, JAMES R.</u>
	<u>NE</u> Sec <u>14</u> Twp <u>29S</u> R <u>38W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	RECEN
Field NameHUGOTON	Injection Zone(s):
	SEP 2 8 2012
Surface Pit Permit No.	feet from   N /   S Line
(API No. if Drill Pit. WO or Haul)	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Low Barry
Now Operator's Livery No.	RECEIVED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filywater
does not convey any ownership interest in the above injection well(s) or pit perm	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to Kansas Corporation Commission records only and the control of transfer pertains to the control of transfer pertains
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218443							
*Lease Name:	HICKOK, JAMES R	*Location	*Location:14 29 38 SW NE NE					
Well No:	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)			
3	150672078900 /	4026 FSL	1250 FEL	GAS	Producing			
					3			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

SEP 2 8 2012

KCC WICHITA

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License #5952	Well Location:				
Na	ame: BP America Production Company	Sec. <u>14</u> Twp. <u>29S</u> R. <u>38W</u> □East ☑ West				
Ad	Idress 1:P.O. Box 3092	County: GRANT				
Ad	ldress 2:	Lease Name: HICKOK, JAMES R. Well #:				
Cit	ty: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	THORON, UNIVES H. Well #.				
Co	ntact Person: DeAnn Smyers					
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If the same of the				
Ēm	nail Address:smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
		NE, SE Sec. 14 29S 38W				
Sui	rface Owner Information:	When filing a Form T.1 involving multiple				
	me: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Add	dress 1:	owner information can be found in the records of the register of deeds for the				
Add	dress 2:	county, and in the real estate property tax records of the county treasurer.				
<b>~</b>						
this nd th	ie NCC with a plat snowing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat				
this nd th n the ay b	form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners				
this nd th n the ay b	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV ice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the plat(s) require the company of the form C-1 or Form CB-1, the plat(s) required to the company of the form C-1 or Form CB-1, the plat(s) required to the company of the form C-1 or Form CB-1, the plat(s) required to the company of the form C-1 or Form CB-1, the plat(s) required to the company of the form C-1 or Form CB-1, the plat(s) required to the company of the comp				
this this the thickness of the thickness	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least applat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required COVIC ber, fax, and email address.				
this and the ay b	form is being submitted with a Form C-1 (Intent) or CB-1 are KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEIV  ice Act (House Bill 2032), I have provided the following to the surface 1 a be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required ber, fax, and email address.  (s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing				
this and the angle of the thick the	form is being submitted with a Form C-1 (Intent) or CB-1 are KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEIV ice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required the located; and email address.  (s). I acknowledge that, because I have not provided this information, purface owner(s). To mitigate the additional cost of the KCC performing than this form.				
this and the thick the thi	form is being submitted with a Form C-1 (Intent) or CB-1 are KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	(Cathodic Protection Borehole Intent), you must supply the surface owners be roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEIV  ice Act (House Bill 2032), I have provided the following to the surface 10 3 be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required WICE ber, fax, and email address.  (s). I acknowledge that, because I have not provided this information, or face owner(s). To mitigate the additional cost of the KCC performing the handling fee, payable to the KCC, which is enclosed with this form.				
this not the ay be elected.	form is being submitted with a Form C-1 (Intent) or CB-1 are KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option.	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV lice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) require to ber, fax, and email address.  (s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the F-1, or Form CP-1 will be returned.				

Name HICKOK, JAMES G HICKOK, JAMES GALEN

RECEIVED
JUL 03 2012
KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA

THE STOW WHEAT A		910 W WHEAT A		Address1
VE		\ \ \ \	Address2	Add
	ULYSSES KS		City State	
	67880	֓֡֜֜֜֜֜֜֜֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	710	
1. 1.	14 29 38W	Sur into Kus	Sac Tunn	
	STOW MHEAT AVE	KS 67880 14 29	1VE ULYSSES KS 67880 14 29	HEAT AVE         City         State         ZIP         Sec         Twp           HEAT AVE         ULYSSES         KS         67880         14         29