Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201646
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, LORA M.
☐ Gas Gathering System:	<u>SW_Sec_34_Twp_28S_R_38W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 28S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease.
· ——	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
	feet from DN/DCLine
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 EXP (a/30/12) Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Signature Low Barry Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Tioguatory Ostripria, 100 Plants	Signature Nancy Filtywater
	d as is acknowledged as
DateAuthorized Signature	PRODUCTION 8.29./2010 8.29
DISTRICTEPREPR	PRODUCTION 3 · 29. / 20IC 5 · 5 · 12 w Operator District
Men to a ast Operator	- Operator

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201646				
*Lease Name:	HICKOK, LORA M	*Loca	ution: <u>34 28 38</u>	NE NE NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670053000 /	2640 FSL	2640 FEL	GAS	Producing
		· · · · · · · · · · · · · · · · · · ·			
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207823
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, LORA M.
☐ Gas Gathering System:	<u>NE_Sec_34_Twp28S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 28S 38W NE Qtr.
Spot Location: feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	Production Zone(s): COUNCIL GROVE
•	
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover - ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
	RECEIVED
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 30L 1/2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC IA440.
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwaler
	authorization, surface pit permit #has been noted, approved and du ledgment of transfer pertains to Kansas Corporation Commission records only ar mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permi	
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207823	b			
*Lease Name:	HICKOK, LORA M.	*Locat	ion: <u>34 28 38</u>	C NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672012300 /	1320 FNL	1320 FEL	GAS	Producing
	<u> </u>				
	·		-		
	· · · · · · · · · · · · · · · · · · ·				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218445
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, LORA M.
☐ Gas Gathering System:	<u>SW_Sec_34_Twp28S_R_38W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 28S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
·	
feet from D E / D W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
The state of the s	
Comfood Dit Downit No.	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Deculatory Supervisor	Signature Low Barry
Title Regulatory Supervisor	Olgriature
	NECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 2 2049
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
500 11010, Ship 5139 11990shi, 1990s 11992	Date 6/25/2012 KCC 1440
Title Regulatory Compliance Advisor	Date 6/25/2012 KGC WICHITA Signature Nancy Fitzwater
	n authorization, surface pit permit #has been noted, approved and disveledgment of transfer pertains to Kansas Corporation Commission records only a termit.
is acknowledged a	
the new operator and may continue to inject fluids as authorized by Pern No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218445				
*Lease Name:	HICKOK, LORA M.	*Locat	ion: <u>34 28 38</u>	NE SW SW	- -
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672078600 🗸	1250 FSL	4030 FEL	GAS	Producing
			44477		
				, , , , , , , , , , , , , , , , , , ,	
				·	
	·	·	 '		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>34</u> Twp. <u>28S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: HICKOK, LORA M. Well #:
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	NE, SW Sec. 34 28S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plate
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface of the Sill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface of the form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. For (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owned the KCC will be required to send this information to the set this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of title Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZJP	Sec	Twp	Rng
CROPLAND CO OP INC	PO BOX 947		ULYSSES	KS	67880	34	28	38W
SULLIVAN, DAN C JR REV TR	201 S MAIN ST BOX 389		ULYSSES	ĸs	67880	34	28	38W
MCPHERSON COLLEGE	PO BOX 542016		OMAHA	NE	68154-8016	34	28	38₩
HICKOK, JAMES G	910 W WHEAT AVE		ULYSSES	ĸ	67880	34	28	38W
COUNTRY CORNER INC	PO BOX 838		GARDEN CITY	ß	67846	34	28	38W
BORTHWICK, GERALD W REV TR	7609 W US HWY 160		ULYSSES	S	67880	34	28	38W
COUNTRY CORNER INC MILEPOST	PO BOX 838		GARDEN CITY	ß	67846	34	28	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA