Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201667
☑ Gas Lease: No. of Gas**	Lease Name: HICKS D
□ Gas Gathering System:	<u>NE_Sec_35_</u> Twp <u>24S_R_32W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 24S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	To the state of th
feet from 🗆 E / 🗆 W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY F
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  *** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off $\square$ Workover $\bigcirc$ $\square$ Drilling
Past Operator's License No. 5952 EXP (a/30/IQ Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 2 2012 Oil/Gas Purchaser
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permits.	edgment of transfer pertains to Kansas Corporation Commission records only ar
No.: Recommended action	permitted by No.:
Date Authorized Signature	Authorized Signature
DISTRICTEPR <b>3</b> / <b>22</b> // <b>2</b> Mail to: Past Operator New Operator	PRODUCTION J. 23. 12 UIC 8-23-12 District
Mail to: Past Operator New Op	alatoi

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201667				
*Lease Name:	HICKS D	*Location:	35 24 32 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550086600 /	2715 FSL	2650 FEL	GAS	Producing
		-			
					All and a second a
				Contract to the second	
		-			
	· · · · · · · · · · · · · · · · · · ·				
					- 1-16W
			41044		
-					
A separate sheet may	be attached if necessary.				

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applica	ble Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease	: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219210	
☑ Gas Leas	se: No. of Gas**	Lease Name: HICKS D	
☐ Gas Gath	nering System:	<u>NE_Sec_35_Twp24S_R_32W_</u> □ E □ W	
☐ Saltwater	Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 24S 32W NE Qtr.	
	ation:feet from □ N / □ S Line		
<b>G</b> p01 200	feet from □ E / □ W Line		
☐ Enhance	d Recovery Project Permit No.:	County: FINNEY	
	oject: □ Yes □ No	Production Zone(s):CHASE	
		Injection Zone(s):	
	of injection wells  HUGOTON	Injection Zone(s).	
Fleiu Name	** Side Two Must Be Completed.		
Surface Pit Pe	ermit No.	feet from $\square$ N / $\square$ S Line	
C T of Dia	(API No. if Drill Pit. WO or Haul) : □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
☐ Type of Pit:	: □ Emergency □ Burn □ Settling		
Past Operator	r's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator	r's Name & Address BP America Production Company		
P.O. Box 3092	2, Houston, TX 77253	Date 6/25/2012	
Title Rec	gulatory Supervisor	SignatureRECEIVED	<del></del>
	r's License No. <u>33999</u> r's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater JUL 0 2 20 Phone 281-840-4266	12
	s, Suite 5100 Houston, Texas 77002	Oil/Gas Burchasar	
		Date 6/25/2012 KCC WICHI	<del>TA</del> -
Title Regu	llatory Compliance Advisor	Signature Mancy Filzwater	
recorded in th	ment of Transfer: The above request for transfer of injection records of the Kansas Corporation Commission. This acknowled any ownership interest in the above injection well(s) or pit process is acknowledged.		only an
	rator and may continue to inject fluids as authorized by Per Recommended action		
Date		Date	
	Authorized Signature	Authorized Signature	
DISTRICT		PRODUCTIONUIC	
Mail to: Pas	st Operator New	w Operator District	

#### Side Two Must Be Filed For All Wells

KDOR Lease No.	219210				
*Lease Name:	HICKS D	*Location:	35 24 32 SW NE N	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552122300	4030 FSL	1250 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:Sec. <u>35</u> Twp. <u>24S</u> R. <u>32W</u> □East ☑ West
Name: BP America Production Company	County:Sec. 35 TWP. 243 H. 3277 Eleast El most
Address 1: P.O. Box 3092	Lease Name: HICKS D Well #:
Address 2:	Lease Name. Thorob Wolf #.
City: Houston State: Texas Zip: 77253  Contact Person: DeAnn Smyers	to the second se
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the lega
Email Address: smyerscd@bp.com	description of the lease below:
Sitty of South State of State	NE Sec. 35 24S 32W
Surface Owner Information:  Jame: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	obunty, and in the roal colding property last records of and colding
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations show
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted.  elect one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted.  **The location of the following:**    Comparison of the following:   C	RE  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter I have not provided this information to the surface own the KCC will be required to send this information to the	RE  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Cb-1 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker(s) of the land upon which the subject well is or worker(s) and 3) my operator name, address, phone nuter this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option, submit payment of the \$30.00 to choosing the second option.	RE  Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the form being filled by th
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted.  It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RE  Iditice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required cumber, fax, and email address.  Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing and handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address2	City	State	diz	Sec	Twp	Rng
BROOKOVER LAND ENTERPRISES LP	PO BOX 917		GARDEN CITY	KS	67846-0917	35	24	32W
BROOKOVER FEED YARDS INC	PO BOX 917		GARDEN CITY	KS	67846-0917	35	24	32W

RECEIVED
JUL 0 2 2012
KCC WICHITA