Form T-1 March 2010
Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201620
☑ Gas Lease: No. of Gas**	Lease Name: HOFFMAN A
Gas Gathering System:	<u>NE_Sec_5_Twp28S_R_37W_</u> □ E □ W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 28S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	I Injection Zone(s):
Field NameHUGOTON ** Side Two Must Be Completed.	High state (a).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover P
Past Operator's License No. 5952 EXP 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
	uthorization, surface pit permit #has been noted, approved and duly doment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew Ope	PRODUCTION 10.2.12 UIC 9-27-12

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201620				
*Lease Name:	HOFFMAN A	*Location: _	5 28 37 SW SV	W SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670053700 ^J	2740 FSL	2540 FEL	GAS	Producing
				Address of the control of the contro	
				· .	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206815
☑ Gas Lease: No. of Gas**	Lease Name: <u>HOFFMAN A</u>
☐ Gas Gathering System:	<u>- S2_</u> Sec_5_Twp28S_R_37W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 28S 37W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Sulte 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Data	Deta
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC .
Mail to: Past Operator New Ope	eratorDistrict
Mail to: KCC - Conservation Division, 1	Authorized Signature PRODUCTION UIC District UL 03 2012 30 S. Market - Room 2078, Wichita, Kansas 67202 **CC WICHITA**

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206815 V				
*Lease Name:	HOFFMAN A	*Location: _	5 28 37 C S2_		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672015700 🗸	1250 FSL	2590 FWL	GAS	Producing
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	Li , Lagraga America		4 4 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
				10.11.00.00.00	
	1 and description				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217576
☑ Gas Lease: No. of Gas**	Lease Name: HOFFMAN A
□ Gas Gathering System:	<u>-SW_</u> Sec_5_Twp <u>_28S_R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 28S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titzwater has been noted, approved and duty
	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew OperatorNew OperatorNew OperatorNew OperatorNew OperatorNew OperatorNew OperatorNew Operator	PRODUCTIONUICDistrict
	Authorized Signature PRODUCTIONUIC

Side Two Must Be Filed For All Wells

F.

KDOR Lease No.:	: <u>217576</u>				
*Lease Name:	HOFFMAN A	*Location:	5 28 37 NW SI	E SW	
Well No.,	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150672095900 🗸	1265 FSL	3830 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>5</u> Twp. <u>28S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: HOFFMAN A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NE, S2, SW Sec. 5 28S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the plat are preliminary non-binding estimates. The locatio may be submitted. Select one of the following:	• •
may be submitted. Select one of the following: ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very subject.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
may be submitted. Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voor CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s). □ I have not provided this information to the surface owner the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutering I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 1.00 handling fee, payable to the KCC, which is enclosed with this form.
Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 lf choosing the second option, submit payment of the \$30.00 leads.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 1.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rn
LONG, RICHARD M & VERNA L	PO BOX 528		ULYSSES	S	67880	5	28	37
JONES LAND & CATTLE LLC	1486 NW 50TH RD		LIBERAL	МО	64762	5	28	37\

Sec TWD RECEIVED JUL 03 2012 WICHTA