Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

1	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes:	· · · · · · · · · · · · · · · · · · ·
☐ Oil Lease: No. of Oil Wells**	1
☑ Gas Lease: No. of Gas1**	Lease Name: HULL B
☐ Gas Gathering System:	<u>SE</u> Sec_18_Twp27S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square \square Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 RECEIVED Signature
Title Regulatory Supervisor	SEP 2 8 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC WICHIT Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR /0/2/12	PRODUCTION 10.3.12 UIC 10-3-12
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201633_ V		_		
*Lease Name:	HULL B	*Location:	18 27 39 NW NW N	IW SE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
; 1	151870012300 /	2340 FSL	2340 FEL	GAS	Producing
•		•			
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206827
☑ Gas Lease: No. of Gas**	Lease Name: HULL B
☐ Gas Gathering System:	<u>- E2 Sec_18 Twp27S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 27S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
	07417011
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s): RECEIVED
Field Name PANOMA	SEP 2 8 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from E / D W Line Haul-Off Workover Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Devices Names Filmwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> JUL () 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted by Permitted States and Tables 1. The commended action	as is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC
	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	:206827	,	-		
*Lease Name:	HULL B	_ *Location:	18 27 39 E2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872016000	2590 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 222352
☑ Gas Lease: No. of Gas**	Lease Name: HULL B
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 27S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
 ☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s): RECEIVED
Field Name HUGOTON	SEP 2 8 2012
Side Section in Company	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line feet from E / W Line Workover Drilling
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Low Barry</u> RECEIVED
	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and lit. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>222352</u>		_		
*Lease Name:	HULL B	_ *Location:	18 27 39 SE NW NV	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872089900	1250 FNL	1250 FWL	GAS	Producing
			CM6:-		
					
•••	·				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. 18 Twp. 27S R. 39W □East ☑ West County:STANTON
Address 2:	Lease Name: HULL B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	E2, NW, SE Sec. 18 27S 39W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	·
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location ay be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Plate of the surface of the Sill 2032), I have provided the following to the surface of the surface of the form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Plate of the surface of the Sill 2032), I have provided the following to the surface of the surface of the form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location asy be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form. So handling fee with this form. If the fee is not received with this form, the form of Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
SEP 2 8 2012
KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA

RECEIVED
JUL 0 3 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Į Wp	Rng
GUM, LEWIS M & MARY ELLEN	102 E LANE DR	APT5	NOSNHOL	S	67855	18	27	39W
MELENCAMP, NOBLE M TRUST	510 2ND AVE - BOX 1120		DODGE CITY	જ	67801	18	27	39W
J A WILSON INVESTMENT INC	424 N QUENTIN		WICHITA	S	67208	18	27	39W
HULL, LLOYD L REV TRUST & PRAI FAMILY TRUST	414 E FAIR AVE		STAFFORD	KS	67578	18	27	39W