Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206830
☑ Gas Lease: No. of Gas**	Lease Name: ISRAEL
Gas Gathering System:	<u>- E2 Sec_14 Twp_30S_R_40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 30S 40W E2
Spot Location: feet from □ N / □ S Line	
feet from □ E / □ W Line	
	O A OTANITON
	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	Ts.
Months and had Assissed to American and Control of the control of	Н.
Surface Pit Permit No.	p. (7) feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	fortherm D.E. / D.M.L. inc.
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover OR ☐ Drilling ☐ ☐
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0.3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oli/Gas Purchaser
Title - Decodeter Constitutes Advisor	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
	as is acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Authorized Signature
DIOTRICT FOR \$ /20/12	PRODUCTION 8-29.12 UIC 8-29-12
DISTRICT	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206830	· · · · · · · · · · · · · · · · · · ·	_		
*Lease Name:	ISRAEL	*Location:	14 30 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872021100 /	2490 FSL	1320 FEL	GAS	Producing
					<u> </u>
		-			
					
		-			
					
		-			
	· · · · · · · · · · · · · · · · · · ·				
		-			
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201972
☑ Gas Lease: No. of Gas**	Lease Name: ISRAEL
☐ Gas Gathering System:	NE_Sec_14_Twp_30S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 30S 40W NE Qtr.
	Logar Book past of Lotton
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Side Ned Mile Se Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone
New Operator's License No. <u>33999</u>	Contact Borson: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or plt per is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	Medgment of transfer pertains to Kansas Corporation Commission records only mit. By the commission records only in the commission records on
Date	Date Authorized Signature
Authorized Signature	Authorized Orginature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201972		-		
*Lease Name:	ISRAEL	_ *Location:	14 30 40 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870027800 /	2640 FSL	2640 FEL	GAS	Producing
	4444				-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	e of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rev	venue Lease No.: 225217
☑ Gas Lease: No. of Gas**	Lease Name:	ISREAL
☐ Gas Gathering System:	<u> sw</u>	Sec_ <u>14_</u> Twp <u>30\$_</u> R_ <u>40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description	on of Lease: Sec. 14 30S 40W SW Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County:	STANTON
Entire Project: ☐ Yes ☐ No	Production Zon	e(s): CHASE
Number of injection wells	Injection Zone(s	s):
Field Name HUGOTON		
Surface Pit Permit No.		feet from □ N / □ S Line
(API No. if Drill Pit. WO or Hau ☐ Type of Pit: ☐ Emergency ☐ Burn	l) □ Settling □ Haul-Off	feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's Name & Address BP America Product P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999	Date 6/25/ Signature	Lou Barry RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002		840-4266 Iser JUL () 3 2012
	Date <u>6/25/20</u>	H2
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater KCC WICHIT,
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commiss does not convey any ownership interest in the above injection is the new operator and may continue to inject fluids as auth No.: Recommended action	ion. This acknowledgment of transfer pen well(s) or pit permit. acknowledged as provided by Permit acknowledged the new operator	ertains to Kansas Corporation Commission records only ar is acknowledged as of the above named lease containing the surface pit
Date Authorized Signatu	Date ure	Authorized Signature
DISTRICTEPR		
Mail to: Past Operator	New Operator	District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	225217				
*Lease Name:	ISREAL	_ *Location:	14 30 40 SW SW S	<u>W</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872100200/	330 FSL	330 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:	
Name: BP America Production Company	Sec. 14 Twp. 30S R. 40W □East ☑ West	
Address 1: P.O. Box 3092	County: STANTON	
Address 2:	Lease Name:ISRAEL Well #:	
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal	
Email Address:smyerscd@bp.com	description of the lease below: NE, E2, SW Sec. 14 30S 40W	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:		
and the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	
and the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	ΕD
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not	RECEIVE tice Act (House Bill 2032), I have provided the following to the surface	2012
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVE tice Act (House Bill 2032), I have provided the following to the surface	2012
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	RECEIVE tice Act (House Bill 2032), I have provided the following to the surface	2012
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00	RECEIVE tice Act (House Bill 2032), I have provided the following to the surface JUL 03 is placed in the Form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by CCC WICH or fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the	2012
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 lift choosing the second option, submit payment of the \$30.00	RECEIVALE TO SECOND STATE OF THE PROPERTY OF T	2012

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SHORE, EUGENE L & JANET M	6788 E RD 24		NOSNHOL	KS	67855	14	30	40W
BENDER, BEULAH M TRUST 16789	PO BOX 1366		HUTCHINSON	KS	67504-1366	14	30	40W
SNOWBARGER, RONALD S & JOANNE	10463 E RD 17		NOSNHOL	KS	67855	14	30	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA