Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202050
☑ Gas Lease: No. of Gas**	Lease Name: JARVIS-WATKINS
☐ Gas Gathering System:	<u>E2</u> Sec_ <u>19</u> Twp <u>_29S_R_36W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19.29S 36W E2
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT H
Entire Project: ☐ Yes ☐ No	
Number of injection wells	اتر Injection Zone(s):
Field NameHUGOTON	Injection Zone(s):  Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover D  Drilling
Par 1 12x110	
Past Operator's License No. 5952 EXP (a/30)12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Hoom 3.142B WL-1  Phone 281-366-7816  Date 6/25/2012
Past Operator's Name & Address BP América Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Hoom 3.142B WL-1  Phone 281-366-7816  Date 6/25/2012
Past Operator's Name & Address BP América Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Hoom 3.1428 WL-1
Past Operator's Name & AddressBP América Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory SupervisorNew Operator's License NoNew Operator's Name & AddressLinn Operating, Inc.	Contact Person: Lou Barry Hoom 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED  Contact Person: Nancy Fitzwater Phone 281-840-4266  CONTACT Person: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT Person: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT PERSON: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT PERSON: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT PERSON: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT PERSON: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266  CONTACT PERSON: Lou Barry Hoom 3.142B WL-1  Phone 281-840-4266
Past Operator's Name & AddressBP América Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License NoNew Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Lou Barry Hoom 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Zou Barry RECEIVED  Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA  Signature Plancy Fitzwater Date 6/25/2012  Signature Plancy Fitzwater  Lithorization, surface pit permit #has been noted, approved and duringment of transfer pertains to Kansas Corporation Commission records only are
Past Operator's Name & Address	Contact Person: Lou Barry Hoom 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Zou Barry RECEIVED  Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA  Date 6/25/2012  Signature Parallel Par

### Side Two Must Be Filed For All Wells

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KDOR Lease No.:	202050						
*Lease Name:	JARVIS-WATKINS	*Loc	ation: <u>19 29 36</u>	C E2			
Well No. 🌝 🎺	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)  2640 FSL 1320 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
1	150670010900 🗸			GAS	Producing		
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	774745						

A separate sheet may be attached if necessary,  $\cdot$  ,  $\cdot$  ,  $\cdot$ 

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207607
☑ Gas Lease: No. of Gas**	Lease Name: JARVIS-WATKINS
□ Gas Gathering System:	<u>- NE_</u> Sec_ <u>19_</u> Twp <u>29S_</u> R_ <u>_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 29S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
"Side Two Middle Be Compared	
Ourface Dis Descrit No.	feet from □ N / □ S Line
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser  RECEIVED  JUL 0 3 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filtywater VICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	edgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>207607</u>						
*Lease Name:	JARVIS-WATKINS *Location: 19 29 3		6 N2 S2 NE				
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
2	150672007800 🗸	1720 FNL	1320 FEL	GAS	Producing		
***************************************		7/ 1/2					
9794644	-	,					
			, <u>, , , , , , , , , , , , , , , , , , </u>				
				<del></del>			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 19 Twp. 29S R. 36W □East ☑ West			
Address 1: P.O. Box 3092	County: GRANT			
Address 2:	Lease Name: JARVIS-WATKINS Well #:			
City: Houston State: Texas Zip: 77253				
Contact Person: DeAnn Smyers				
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal			
Email Address: smyerscd@bp.com	description of the lease below:			
	E2, NE Sec. 19 29\$ 36W			
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:				
nd the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown			
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat <b>RF</b> C			
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown			
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  **Relect one of the following:**  **I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (  strice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the C Where form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the sendant in the surface owner.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC plat.  JUL platice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the CW me form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the subject well is connected that I am being charged a \$30.00 to choosing the second option, submit payment of the \$30.00 to the submit paymen	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (  Intice Act (House Bill 2032), I have provided the following to the surface and the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by an entering filed is a Form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required by an entering filed is a form C-1 or Form CB-1, the plat(s) required			
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the statistically acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (and the separate plat REC) stice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  To handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.			

Name

CSF LLC

GRABER, ROBINETTE

SCHWEIN, GENE J & JOLYNN

GOOSSEN, LONNIE J & REBEKAH J

	3200 E RD 17	3492 E RD 17	3497 E RD 17	PO BOX 1003	Address1	
					Address2	
	ULYSSES	ULYSSES	ULYSSES	ULYSSES	City	
2	S	ß	KS	S	State	
TΑ	67880	67880	67880	67880	ZIP	
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	29	29	29	29	Twp	
	36W	36W	36W	36W	Rng	

RECEIVED
JUL 0 3 2012
KCC WICHITA