Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202013
☑ Gas Lease: No. of Gas**	Lease Name: JOHNSON A
□ Gas Gathering System:	<u>NE</u> Sec <u>12</u> Twp <u>30S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	Johnson
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover DR Drilling
Past Operator's License No. 5952 Exp 4/30//2 Past Operator's Name & Address BP America Production Company	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Signature
P.O. Box 3092, Houston, TX 77253	Signature
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999	Signature
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Signature
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Signature
P.O. Box 3092, Houston, TX 77253 Title	Signature
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No33999 \(\times \) New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	Signature

Side Two Must Be Filed For All Wells

KDOR Lease No.:		*		-	
*Lease Name:		*Location: _	12 30 39 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870023400J	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218035
☑ Gas Lease: No. of Gas**	Lease Name: JOHNSON A
Gas Gathering System:	<u> NE_</u> Sec_ <u>12_Twp30S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Pitywaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and duly riedgment of transfer pertains to Kansas Corporation Commission records only and rmit.
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUiC
Mail to: Past Operator New C	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218035	<u> </u>			
*Lease Name:	JOHNSON A	*Location: _	12 30 39 SW N	IE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872062000 🗸	4030 FSL	1250 FEL	GAS	Producing
-					
			/MASH		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1,	, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	206835
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON A</u>	
□ Gas Gathering System:	<u>- N2 Sec 12 Twp 30S R 39W</u>	<u>_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 30S	39W N2
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
	County: STANTON	
Enhanced Recovery Project Permit No.:		
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):COUNCIL	
Number of injection wells	Injection Zone(s):	
Field Name PANOMA ** Side Two Must Be Completed.		
Surface Pit Permit No.	feet from □ N / □ S Lir	ne
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Li	ine
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐	Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142	2B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	
Title Regulatory Supervisor	SignatureLou Barry	DECENT
		RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 Oil/Gas Purchaser	0.0 7015
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012	KCC WICHITA
Title Regulatory Compliance Advisor	Signature	
Acknowledgment of Transfer: The above request for transfer of injection a		
recorded in the records of the Kansas Corporation Commission. This acknowledges	edgment of transfer pertains to Kansas Corporati	on Commission records only a
does not convey any ownership interest in the above injection well(s) or pit perr	nit.	
	1	is acknowledged as
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease	
No.: Recommended action	permitted by No.:	-
	Data	
Date Authorized Signature	DateAuthoriz	zed Signature
DISTRICTEPR	PRODUCTIONUIC	
	perator District	ot

ells

	Side Two
D R	Must Be Filed For All W
V	

KDOR Lease No.:	206835				
*Lease Name:	JOHNSON A	*Location: _	12 30 39 C N2		
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872006100 /	1430 FNL	2590 FWL	GAS	Producing
				4	
			**		
					4/4
					-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>30S</u> R. <u>39W</u> □East ⊠ West
Address 1: P.O. Box 3092	County:STANTON
Address 2:	Lease Name:JOHNSON A Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
mail Address: <u>smyerscd@bp.com</u>	NE, N2 Sec. 12 30S 39W
Surface Owner Information:	When filling a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	country, and in the real details properly the received of the country action.
the KCC with a plat showing the predicted locations of leather the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location by be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not prepared of the land upon which the subject well is or well.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require GC
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter I have not provided this information to the surface owner the KCC will be required to send this information to the	nse roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require GC
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location as the submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutritle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RECL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form being filed is a Form C-1 or Form CB-1, the plat(s) required. where the form the form. where the form the
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nute KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	RECL otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

200	Address1	Address2	City	State	ZIP	Sec	Twp
7917							
KILGORE FAMILY PARTNERSHIP LTD	BOX 351		JOHNSON	KS	67855-0351	12	 မ
CHRRAGE GEORGE D & MARION	40256 NE 40TH AVE		PRESTON	KS	67583	12	30
COBBAGE, GEORGE D & MICHIGA	10100 111 10111111						

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JUL 0 3 2012
KCC WICHITA

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