Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206840
☑ Gas Lease: No. of Gas**	Lease Name: JOHNSON F
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	on on
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \square Drilling
Past Operator's License No. 5952 EXP 16/30/1-2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filtywater KCC WICHITA
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 8/22/12 Mail to: Past Operator New Operator	PRODUCTION 8-23-12 UIC 8-23-12 District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206840				
*Lease Name:	JOHNSON F	*Location: _	35 25 37 C SE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932032100 /	1250 FSL	1250 FEL	GAS	Producing
	<u>_</u>				
				49	
					-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer:	July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Rever	nue Lease No.:	202018	. · · · ·
☑ Gas Lease: No. of Gas**	Lease Name:	JOHNSON F	_	
☐ Gas Gathering System:	<u>- NE_</u> Se	ec <u>35</u> Twp <u>25S</u>	R_37W_□ E C	ıw
□ Saltwater Disposal Well - Permit No.:	Legal Description	n of Lease: <u>Sec</u>	. 35 25S 37W N	E Qtr.
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: K	EARNY		
Entire Project: ☐ Yes ☐ No	Production Zone((s):Cl	HASE	
Number of injection wells	Injection Zone(s)	:		
Field Name HUGOTON Side Two Must Be Completed.				
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	g □ Haul-Off	feet from □ N / feet from □ E / □ Workover	☐ W Line	
Past Operator's License No5952 Past Operator's Name & Address BP America Production Comp. P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone <u>281-36</u> Date <u>6/25/20</u>			
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-8</u> 4	Nancy Fitzwater 40-4266 er		
	Date6/25/201			VOO.
Title Regulatory Compliance Advisor	Signature	Nancy F	itzwater	KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of ir recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of the new operator and may continue to inject fluids as authorized by No.: Recommended action	acknowledgment of transfer per or pit permit.	rtains to Kansas Co	orporation Comm	nission records only and an
Date	 Date			
Authorized Signature		Α	Authorized Signa	ture
DISTRICTEPR	PRODUCTION	UIC	District	
Mail to: Past Operator	New Operator		District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202018	<u> </u>			
*Lease Name:	JOHNSON F	*Location: _	35 25 37 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930069100	2840 FSL	2240 FEL	GAS	Producing
		. ————			
	The other cases the analysis and other continuous of the cases of the case of the ca				The same of the sa

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217845	
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON F</u>	
☐ Gas Gathering System:	<u>- SW_Sec_35_Twp_25S_R_37W</u> □ E □ W	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 25S 37W SW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No.	feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compagno.</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012	
	RECEIV	ED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002		2012
Title Regulatory Compliance Advisor		IITA
		only an
the new operator and may continue to inject fluids as authorized by No.: Recommended action	Permit the new operator of the above named lease containing the surface permitted by No.:	pit
Date Authorized Signature	DateAuthorized Signature	
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	<u>217845</u>	<u> </u>			
*Lease Name:	JOHNSON F	*Location: _	35 25 37 SW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932101800 🗸	1250 FSL	3930 FEL	GAS	Producing
	Parameter Control of the Control of				
				12000000	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: JOHNSON F Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, SE, SW Sec. 35 25S 37W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The location ay be submitted.	
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location has be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Rotice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 is form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are best one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the serious are presented.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are best one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stak, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of tice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location asy be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by mber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address2	City	State	ZIP	Sec	Δ	Rng
P5 RANCH LLC	600 E ROAD 30		сот спу	KS	67871	35	22	37W

RECEIVED JUL 0 2 2012 KCC WICHITA