Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206847
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 206847 ビ ロード・ Lease Name: JULIAN
□ Gas Gathering System:	· · · · · · · · · · · · · · · · · · ·
□ Saltwater Disposal Well - Permit No.:	<u>E2</u> Sec <u>1</u> Twp <u>29S</u> R <u>40W</u> □ E □ W
Spot Location:feet from □ N / □ S Line	2000 D000 p1001 01 200001
feet from □ E / □ W Line	ָם. מי
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA  *** Side Tree Must Be Completed	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from ☐ E / ☐ W Line ☐ Haul-Off ☐ Workover ☐ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	21120
Past Operator's License No. 5952 EXP Le 30/12 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1
	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
P.O. Box 3092, Houston, TX 77253	Signature Low Barry
Title Regulatory Supervisor	Signature Zow Courty
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filtzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	DateAuthorized Signature
Authorized Signature	PRODUCTION 9 · 26 · 12 UIC District District 30 S. Market - Room 2078, Wichita, Kansas 67202
DISTRICTEPR9/21/12	PRODUCTION 9.26.12 UIC T-24-12 VI
Mail to: Past Operator/ New Ope	erator District

# Side Two Must Be Filed For All Wells

	7	Widst Be	i neu i Oi Ali Weii	3	
KDOR Lease No.:	v				
*Lease Name:	JULIAN	_ *Location:	1 29 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B2	151872025400	2540 FSL	1320 FEL	GAS	Producing
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		-			Name of the last o
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: KCC - Conservation Division, 1	130 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Operator	erator District
Authorized Signature  DISTRICT EPR	PRODUCTIONUIC
Date	Date
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and nit.
Title Regulatory Compliance Advisor	Signature Mancy Filtywaler
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line
Field Name HUGOTON  **Side Two Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County: STANTON
feet from D E / D W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 29S 40W NE Qtr.
□ Gas Gathering System:	<u>- NE_Sec_1_Twp29S_R_40W_</u>
☑ Gas Lease: No. of Gas**	Lease Name: JULIAN
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202024
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	202024				
*Lease Name:	JULIAN	_ *Location:	1 29 40 SW SW NE	<del></del>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B1	151870021200 √	2790 FSL	2310 FEL	GAS	Producing
			·		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217847
☑ Gas Lease: No. of Gas**	Lease Name: <u>JULIAN</u>
☐ Gas Gathering System:	<u>NE_Sec_1_Twp29S_R_40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 29S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side New Must Be Completed	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7lancy 7itzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to <b>Kansas Corporation Commission records only and</b> it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date Authorized Signature
Authorized Signature	Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUICUIC
Mail to: KCC - Conservation Division 1	30 S. Market - Room 2078, Wichita, Kansas, 67202

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	217847	>p.	_		
*Lease Name:	JULIAN	_ *Location:	1 29 40 SW NE NE	<u>.</u>	
Well Ńo.,	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B3HI	151872060900 🗸	4030 FSL	1250 FEL	GAS	Producing
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		-	_		
			-		
		B. MAR PARINTE CHE THE	_		
			_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010
Form Must be Typed Form Must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. 1_Twp. 29S_R. 40W_□East ☑ West
	ress 1: P.O. Box 3092	County: STANTON
	ress 2:	Lease Name:JULIAN Well #:
City	: Houston State: Texas Zip: 77253	
	stact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	E2, NE Sec. 1 29S 40W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Naı	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	Iress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may t	ne KCC with a plat showing the predicted locations of lead oplat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may t	ne KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location resubmitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners are roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address.
and the on the may to Select	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle law not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may to Select  If checking the check	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing tool handling fee, payable to the KCC, which is enclosed with this form.
and the on the may to Select  ☑  If chacksol	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 to soing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to seing the second option, submit payment of the \$30.00 to second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat located. (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by simber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  December 1. The form CP-1 will be returned.



Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
NELSON, RITA KAY	BOX 142		NOSNHOF	KS	67855-0142	1	59	40W
FREEDOM FARMS INC	BOX 619		NOSNHOF	KS	67855-0619	1	56	40W
NELSON, HEIDI & HASS, KYSA	Attn: KNIGHT, HEIDI K	128 HARTKOPF	BUDA	χL	78610	1	29	40W

MCC WICHITA