Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells***	KS Dept of Revenue Lease No.: 202183
	Lease Name: KANSAS STATE
	SE_Sec_24_Twp_24S_R_33W_□E□W
Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 24S 33W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name HUGOTON	SEP 2 8 2012
"Side Two Must Be Completed.	
	KCC WICHITA
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
	UP .
Past Operator's License No. 5952 6/30/12	Contact Parray Lou Parry Poom 2 142P WI -1
Past Operator's License No. 5952 6/30/12 Past Operator's Name & Address BP America Production Company	Contact Person:
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
	SignatureLou Barry
Title Regulatory Supervisor	Signature
Number of the second of the se	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au	thorization, surface pit permit #has been noted, approved and du
recorded in the records of the Kansas Corporation Commission. This acknowled	doment of transfer pertains to Kansas Corporation Commission records only ar
does not convey any ownership interest in the above injection well(s) or pit permi	
is acknowledged as	is acknowledged as the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by Permit	permitted by No.:
No.: Recommended action	permitted by No.
Date	Date
Authorized Signature	Authorized Signature
10/-/10	
DISTRICTEPR/0/5//2New Ope	PRODUCTION 10.8.12 UIC 10-8-12 District

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.	: <u>202183</u>				
*Lease Name:	KANSAS STATE	*Locati	on: <u>24 24 33 N</u>	W SE SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550045000 [√]	1320 FSL	1320 FEL:	GAS	Producing
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				<u> </u>	
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERAT,OR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217976
☑ Gas Lease: No. of Gas**	Lease Name: KANSAS STATE
☐ Gas Gathering System:	<u>-SW_</u> Sec_ <u>24_</u> Twp <u>24S_</u> R_ <u>33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 24S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE RECEIVED
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	KCC WICHITA
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy FitzwaterKCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

OR

KDOR Lease No	.: 217976				
*Lease Name:	KANSAS STATE	*Location:	24 24 33 N	W SE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from So (i.e. FS:L = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552098400 🗸	1250 FSL	3830 FEL	GAS	Producing
					-
			**		
			".		

			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>24</u> Twp. <u>24S</u> R <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: KANSAS STATE Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	SE, SW Sec. 24 24S 33W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC I
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	RECURIES ACT (House Bill 2032), I have provided the following to the surface WILL be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the CB-1 or Form CB-1, the plat(s) accopy of the CB-1 or Form CB-1, the plat(s) accopy of the CB-1 or Form
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	RECURIES ACT (House Bill 2032), I have provided the following to the surface WILL be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form C-1 or Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the Form CB-1, the plat(s) require to C WILL be located: 1) accopy of the CB-1 or Form CB-1, the plat(s) accopy of the CB-1 or Form CB-1, the plat(s) accopy of the CB-1 or Form
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and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject was this task, I acknowledge that I am being charged a \$30.0	RECURITION SET IN THE PROPERTY OF THE PROPERTY
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nun I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option and the associated Form C-1, Form CB-1, Form	RECURITION SET IN THE PROPERTY OF THE PROPERTY

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