Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

☐ Oil Lease: No. of Oil Wells** ☐ Gas Lease: No. of Gas1** ☐ Gas Gathering System: ☐ Saltwater Disposal Well - Permit No.: Spot Location:feet from ☐ N / ☐ S Line feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.: ☐ Entire Project: ☐ Yes ☐ No Number of injection wells In	ffective Date of Transfer: July 1, 2012 S Dept of Revenue Lease No.: 206852 ease Name: KANSAS UNIV C E2 Sec_3 Twp_32S R_40W □ E □ W egal Description of Lease: Sec. 3 32S 40W E2 County: MORTON Production Zone(s): COUNCIL GROVE
Gas Lease: No. of Gas** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Line feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: Comparison of injection wells Indicates the comparison of the compariso	ease Name: KANSAS UNIV C E2 Sec 3 Twp 32S R 40W DEDW egal Description of Lease: Sec. 3 32S 40W E2 County: MORTON
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from □ N / □ S Line feet from □ E / □ W Line Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells In	egal Description of Lease: Sec. 3 32S 40W E2
□ Saltwater Disposal Well - Permit No.: Let Spot Location:feet from □ N / □ S Line feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: Color Entire Project: □ Yes □ No Project Injection wells □ Injection wells □ Injection	egal Description of Lease: Sec. 3 32S 40W E2
Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line Enhanced Recovery Project Permit No.: Continue	County: MORTON
feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells In	County: MORTON
☐ Enhanced Recovery Project Permit No.: Entire Project: ☐ Yes ☐ No Number of injection wells In	County: MORTON Ph.
Entire Project:	County: MORTON Ph.
Number of injection wells In	Production Zone(s): COUNCIL GROVE
,	
	njection Zone(s):
Field NamePANOMA ** Side Two Must & Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling ○ R
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection authorized recorded in the records of the Kansas Corporation Commission. This acknowledgment does not convey any ownership interest in the above injection well(s) or pit permit.	ration, surface pit permit #has been noted, approved and dunt of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit the	new operator of the above named lease containing the surface pit mitted by No.:
Date Date Date	Authorized Signature Authorized Signature
DISTRICT EPR /0/2//2 PRO	DDUCTION 10.3.12 UIC 10-3-12
Mail to: Past Operator New Operator	District 403

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206852				
*Lease Name:	KANSAS UNIV C	*Locat	tion: <u>3 32 40 C</u>	E2	
Well No. '	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151292032700 🗸	2740 FSL	1320 FEL	GAS	Producing
			·		
	1 .				
					,

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Spot Location:feet from □ N / □ S Line	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System: Gas Gathering System:	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202148
□ Saltwater Disposal Well - Permit No. □ Spot Location: □ feet from □ N / □ S Line □ feet from □ E / □ W Line □ County: ■ MORTON □ CHASE □ Injection Zone(s): □	Gas Lease: No. of Gas**	Lease Name: KANSAS UNIV C
Spot Location:feet from □ N / □ S Line	Gas Gathering System:	<u>NE</u> Sec <u>3</u> Twp <u>32S_R_40W</u> □E□W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 32S 40W NE Qtr.
Enhanced Recovery Project Permit No.: Entire Project: Yes No Production Zone(s): CHASE Injection Zone(s): Injection Zon	Spot Location:feet from □ N / □ S Line	
Entire Project:	feet from 🗆 E / 🗆 W Line	
Number of injection wells	Enhanced Recovery Project Permit No.:	County: MORTON
Surface Pit Permit No. GAI No. if Drill Pit. WO or Haul) feet from N / S Line feet from D / W Line d / W	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No. GAPI No. if Drill Pit. WO or Haul)	Number of injection wells	Injection Zone(s):
API No. if Drill Pit. WO or Haul Geet from E / W Line Geet from E / W Line Haul-Off Workover Drilling	ald Name HUGOTON Side Two Must Se Completed.	
API No. if Drill Pit. WO or Haul) Geet from E / W Line Drilling	urface Pit Permit No.	feet from □ N / □ S Line
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's License No. 133999 New Operator's Name & Address Linn Operating, Inc. 1600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.	(API No. if Drill Pit. WO or Haul)	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. Phone 281-840-4266 G00 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Li Emergency Li Burn Li Settling	Li Haui-Oil Li Wolkovei Li Dillillig
New Operator's License No	ast Operator's Name & Address BP America Production Company	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Signature Signature has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface permitted by No.	tle Regulatory Supervisor	Signature Lou Barry
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by Permit permitted by No	ew Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	
the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface	corded in the records of the Kansas Corporation Commission. This acknowled best not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only an it.
		is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Date Authorized Signature Authorized Signature		Date Authorized Signature JUL 03 2012 PRODUCTION UIC District CHITA
DISTRICT EPR PRODUCTION UIC KOO	DISTRICT EDD	PRODUCTION LIC 403 2011
DISTRICTEPRPRODUCTIONUICKCC_WCO		ratorDistrictDistrictDistrictDistrictDistrictDistrictDistrict

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202148				
*Lease Name:	KANSAS UNIV C	*Locati	on: <u>3 32 40 SV</u>	V SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	1512900224001	2640 FSL	2640 FEL	GAS	Producing

					:

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219183
☑ Gas Lease: No. of Gas**	Lease Name: KANSAS UNIV C
☐ Gas Gathering System:	<u>NE_</u> Sec_3_Twp <u>_32S_</u> R_ <u>40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON "Side Two Must Se Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Sarry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7ancy 7itzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit
Date Authorized Signature	Date Authorized Signature PRODUCTION UIC District 30 S. Market - Room 2078, Wichita, Kansas 67202
DISTRICTEPR	PRODUCTION UIC KCC. 3 2012
Mail to: Past Operator New Ope	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219183				
*Lease Name:	KANSAS UNIV C	*Locat	tion: <u>3 32 40 SV</u>	W NE NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	151292115900	4030 FSL	1250 FEL	GAS	Producing
	ı				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 3 Twp. 32S R. 40W □East ☑ West
Address 1: P.O. Box 3092	County: MORTON Lease Name: KANSAS UNIV C Well #:
Address 2:	Lease Name: KANSAS UNIV C Veil #.
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, E2 Sec. 3 32S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
the plat are preliminary non-binding estimates. The locations by the plat are preliminary non-binding estimates. The locations by the submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
elect one of the following:	
owner(s) of the land upon which the subject well is or v	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
owner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone no	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
owner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone no I have not provided this information to the surface own	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. ner(s). I acknowledge that, because I have not provided this information,
owner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
owner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Ther(s). I acknowledge that, because I have not provided this information, as surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
owner(s) of the land upon which the subject well is or very CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.55 choosing the second option, submit payment of the \$30.65.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. The form T-1, or Form CP-1 will be returned.
owner(s) of the land upon which the subject well is or very CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 for choosing the second option, submit payment of the \$30.0 for constant form and the associated Form C-1, Form CB-1, Form CB-	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. The form T-1, or Form CP-1 will be returned.

Surface Owner Attachment

Name	Address1	Address2	City	State	ZIP	Sec Twp Long	Two
KUEA	P O BOX 913		HUTCHINSON	S	67504-0913	3	32
WARRING LIVING TRUST STEVE & BETTY WARRING, TTEE	4614 28TH ST		LUBBOCK	π	79410	3	32
PAYNE, STEPHEN F	HC01 BOX 69		RICHFIELD	S	67953-9702	w	32
DEPT OF TRANSPORTATION STATE HIGHWAY COMMISSION	DOCKING STATE OFFICE BLDG		TOPEKA	\$	66612-1585	ω	32