Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206857
☑ Gas Lease: No. of Gas**	Lease Name: KELLY A
□ Gas Gathering System:	<u>- N2_Sec_14_Twp32S_R_40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 32S 40W N2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line feet from E / W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp Le/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>RECEIVED</u>
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone281-840-4266 Oil/Gas Purchaser KCC WICHITA Signature Pitzwater
	nuthorization, surface pit permit #has been noted, approved and duled gment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR 8/28/12	PRODUCTION 8.29.12 UIC 8-29-12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206857		-		
*Lease Name:	KELLY A	*Location:	14 32 40 C N2		
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292029400 ✓	1340 FNL	2540 FEL	GAS	ТА
	}				

·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225225
☑ Gas Lease: No. of Gas**	Lease Name: KELLY A
□ Gas Gathering System:	<u>-SW_</u> Sec_ <u>14_</u> Twp <u>32S_R40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 32S 40W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side 7 and 18 Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICLIE
The Tregulatory Compilative Advisor	Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or pi	
is acknowledge the new operator and may continue to inject fluids as authorized by P No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	ew Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	225225 F	ب.			
*Lease Name:		*Location:	14 32 40 NE SW S	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151292173300-/	1250 FSL	1250 FWL	GAS	Producing
MATERIAL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			- Control of the Cont		
			-		
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 14 Twp. 32S R. 40W □East ☑ West
Address 1: P.O. Box 3092 Address 2:	County: <u>MORTON</u> Lease Name: <u>KELLY A</u> Well #:
City: Houston State: Texas Zip: 77253	Lease Marie. NELLI A VVGII #.
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
Sityciscossy.com	N2, SW Sec. 14 32S 40W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,,
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners to roads, tank batteries, pipelines, and electrical lines. The locations shown that may be entered on the Form C-1 plat, Form CB-1 plat, or a separation
nd the KCC with a plat showing the predicted locations of leasing the plat are preliminary non-binding estimates. The locations hay be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separated
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. **Relect one of the following:** certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	the roads, tank batteries, pipelines, and electrical lines. The locations shown to may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the separation of t
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. **Relect one of the following:* I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the start.	the roads, tank batteries, pipelines, and electrical lines. The locations shown to may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the separation of t
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the straight task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In andling fee with this form. If the fee is not received with this form, the
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the street by be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address. It is a converted that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BEACHNER SW FARMING CO	P O BOX 128		ST PAUL	KS	66771	14	32	40W
SEABOARD FARMS, INC	9000 W 67TH ST; STE 200		SHAWNEE MISSION KS	8	66202	14	32	40W
BEACHNER SW FARMING CO	P O BOX 128		ST PAUL	KS	66771-0128	14	32	40W
LIGHT, JAMES E FARMS INC	P O BOX 146		ROLLA	KS	67954-0146	14	32	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA