Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202177
☑ Gas Lease: No. of Gas**	Lease Name: <u>KEPLEY, R. "D"</u>
□ Gas Gathering System:	<u>SW_</u> Sec_ <u>24_</u> Twp <u>30S_R38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 30S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE Prop.
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	SEP 2 8 2012
	KCC Mich
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	County:GRANT Production Zone(s):
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BB America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser RECEIVED Date 6/25/2012 Signature Mancy Fitzwater UL 0 2 2012
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and dul
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR/0/2/12New Ope	PRODUCTION /0.3./2 UIC 10.3-12 prator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	202177				
*Lease Name:	KEPLEY, R. "D"	*Location	n: <u>24 30 38 SW</u>		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670058200/	1320 FSL	1320 FWL	GAS	Producing
	* {				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207839
☑ Gas Lease: No. of Gas**	Lease Name:KEPLEY, R. "D"
☐ Gas Gathering System:	<u>NW_Sec_24_Twp30S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 24 303 3600 NVV Qti.
· —	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	NECEIVED
** Side Two Must Be Completed.	SEP 2 8 2000
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	County:GRANT Production Zone(s):
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titzwater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanent	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	

Side Two

KDOD I assa Nasa	2072000	Must Be File	ed For All Wells	S	
	207839				
*Lease Name:	KEPLEY, R. "D"	*Location: _	24 30 38 NV	W NW NW NW	<u>—</u>
Well No:	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672007900/	5120 FSL	5140 FEL	GAS	Producing
-					

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218450
☑ Gas Lease: No. of Gas**	Lease Name: KEPLEY, R. "D"
☐ Gas Gathering System:	<u> NW_</u> Sec_ <u>24_</u> Twp <u>_30S_</u> R_ <u>38W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Production Zone(s):
	KOO:
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	I Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	Signature
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	orator District

Side Two Must Be Filed For All Wells

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	3 5 3		

KDOR Lease No.:	218450				
*Lease Name:	KEPLEY, R. "D"	*Location:	24 30 38 SV	V NE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672071800	3995 FSL	3860 FEL	GAS	Producing
		-			
		,			
				· .	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

SEP 2 8 2012

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 24 Twp. 30S R. 38W □East ☑ West
Address 2:	County:
City: Houston State: Texas Zip: 77253	Lease Name. <u>KEPLET, H. D</u> Weil #.
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a loose enter the large
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NW, SW Sec. 24 30S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ttions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The loca may be submitted.	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner.	RECE r Notice Act (House Bill 2032), I have provided the following to the sure or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the following to the sure or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed in the form being filed in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of	RECE r Notice Act (House Bill 2032), I have provided the following to the sure or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the following to the sure or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed in the form being filed in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1, the plat(s) required in the form C-1 or Form CB-1
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1.5 choosing the second option, submit payment of the \$30.5 choosing the second option, submit payment of the \$30.5 choosing the second option, submit payment of the \$30.5 choosing the second option, submit payment of the \$30.5 choosing the second option, submit payment of the \$30.5 choosing the second option.	RECE T Notice Act (House Bill 2032), I have provided the following to the surdier will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required with the surdier number, fax, and email address. Where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1.	RECE T Notice Act (House Bill 2032), I have provided the following to the sure of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required with this form. When the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface on the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$10 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option and the associated Form C-1, Form CB-1, Fo	RECE T Notice Act (House Bill 2032), I have provided the following to the sure of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required with this form. When the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

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		LANINERSHIP						

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