Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202358
☑ Gas Lease: No. of Gas**	Lease Name: LAMB
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 25S 33W SE Qtr.
Spot Location:feet from □ N / □ S Line	
 feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zono(o):
Field Name HUGOTON	
** Side Two Must Be Completed	22
	an
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	———— feet from □ E / □ W Line
Past Operator's License No5952	Contact Person: Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater VVICHITA
	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 8-14-12 UIC 8-14-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202358	Dr.		-	
*Lease Name:	LAMB	*Location:	_12 25 33 NW NW NW	/ SE	
Well No	AP No. (YR DRLD/PRE '67)		from Section Line Seet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550056600	2490 FSL	2490 FEL	GAS	Producing
		-			
	· · · · · · · · · · · · · · · · · · ·	<u>,, ,, </u>			
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-					
	-180	-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of	f Transfer:	July 1, 2012	<u> </u>
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Reven	ue Lease No.:	21785	4
☑ Gas Lease: No. of Gas1	**	Lease Name:L	AMB		
☐ Gas Gathering System:		<u> NE_</u> Sec	:_ <u>12_</u> Twp <u>_25S_</u> R	33W □ E	□W
□ Saltwater Disposal Well - Permit No.:			of Lease: Sec.		
Spot Location:feet from □ N / □ S Line		,			
feet from □ E / □ W Line					
☐ Enhanced Recovery Project Permit No.:		County:FIN	INEY		
Entire Project: ☐ Yes ☐ No):CHA		
Number of injection wells					
Field Name HUGOTON ** Side Two Must Be Completed.	_			****	
Surface Pit Permit No.			feet from □ N / □] S Line	
(API No. if Drill Pit. \ □ Type of Pit: □ Emergency □ Burn	VO or Haul) □ Settling	☐ Haul-Off	feet from □ E / □ □ Workover		
Past Operator's License No5952 Past Operator's Name & AddressBP Ameri P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	ca Production Company	Phone <u>281-366</u> Date <u>6/25/201</u>		-	
New Operator's License No. 33999		Contact Person:	Nancy Fitzwater		JUL no one
New Operator's Name & Address Linn Operator 600 Travis, Suite 5100 Houston, Texas 77002		Phone 281-840	-4266		03 2012
		Date 6/25/2012		K	CC WICHITA
Title Regulatory Compliance Advisor		Signature	Nancy Fix	zwater	
Acknowledgment of Transfer: The above requirecorded in the records of the Kansas Corporation does not convey any ownership interest in the about	Commission. This acknowled ve injection well(s) or pit permit	dgment of transfer perta		ooration Comr	nission records only ar
the new operator and may continue to inject flui No.: Recommended action		the new operator of the permitted by No.:			is acknowledged as ning the surface pit
Date		Date			
Authoriz	red Signature		Aut	horized Signa	iture
DISTRICTEPR	New Oper	PRODUCTION	UIC		!
man to I dot operator	New Oper	alu	D	istrict	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217854	DP.			
*Lease Name:	LAMB	_ *Location:	12 25 33 SE NW NE		
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552098800	4030 FSL	1565 FEL	GAS	Producing
		- Awar			
			·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>25S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name:LAMB Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE 05 0 40 050 0011
	NE, SE Sec. 12 25S 33W
Surface Oumer Informations	W
Surface Owner Information: Name: See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location ay be submitted. elect one of the following: certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	JUL otice Act (House Bill 2032), I have provided the following to the surface William C-1, Form CB-1, Form T-1, or Form CW the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are besides as the submitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the land upon which this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface own	JUL otice Act (House Bill 2032), I have provided the following to the surface With the form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location and be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter the KCC will be required to send this information to the	JUL otice Act (House Bill 2032), I have provided the following to the surface With form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information,
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are besubmitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the lam filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL otice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CW or form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form, the
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder. That I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	JUL otice Act (House Bill 2032), I have provided the following to the surface of the form C-1 or Form CB-1, Form T-1, or Form CB required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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