Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effec	tive Date of Transfer:	July 1, 2012
Oil Lease: No. of Oil Wells	· · · · · · · · · · · · · · · · · · ·	ept of Revenue Lease No.:_	
☐ Gas Lease: No. of Gas**	1	e Name: <u>LEMON NW SW</u>	
☐ Gas Gathering System:		Sec_19_Twp_30S_R	
☑ Saltwater Disposal Well - Permit No.: D-1717	_	•*	ec
Spot Location: 4642 FSL feet from □ N / □ S	•		
<u>873 FEL</u> feet from □ E / □ W	Line		
☐ Enhanced Recovery Project Permit No.:	Count	y: HASKELL	
Entire Project: ☐ Yes ☐ No		ction Zone(s):	
Number of injection wells	1	on Zone(s):	<u></u>
Field Name HUGOTON Victory		on zone(s). <u>Letto</u> (1	
Surface Pit Permit No. (API No. if Drill Pit. WO	or Haul) ☐ Hau	feet from □ N feet from □ E ul-Off □ Workover {	l/□SLine E
Past Operator's License No. 5952 Exp La/32 Past Operator's Name & Address BP America P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Production Company Phone Date	281-366-7816	om 3.142B WL-1
	- Oighta		RECEIVED
New Operator's License No33999	ng, Inc. Phone Oil/Ga	ct Person: Nancy Fitzwate 2 281-840-4266 as Purchaser 6/25/2012 ture 7	KCC WICHITA
Acknowledgment of Transfer: The above request recorded in the records of the Kansas Corporation Codoes not convey any ownership interest in the above in	ommission. This acknowledgment of to		
the new operator and may continue to inject fluids No. 1-17,1-19. Recommended action NONE	is acknowledged as as authorized by Permit the new	operator of the above nam	is acknowledged as ned lease containing the surface pit
Date 9-5-13 Authorized DISTRICT EPR 9	Signature Date PRODUCT		Authorized Signature
Mail to: Past Operator 9-5-12	New Operator	9-5-12	District 9-5-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A				
*Lease Name:	LEMON NW SWD	W *Loca	tion: <u>19 30 3</u>	3 NW NE NE	_
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
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*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204199
☑ Gas Lease: No. of Gas**	Lease Name: WILSON D
□ Gas Gathering System:	NW_Sec_19_Twp30S_R_33W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 30S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	200. 10 000 0011 1111 Wil.
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999	Phone
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266
	Date 6/25/2012 KCC WICHT
Title Regulatory Compliance Advisor	Signature Mancy Titywaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	digment of transfer pertains to Kansas Corporation Commission records only an it.
No.: Recommended action	permitted by No.:
	Date Authorized Signature
Date Authorized Signature DISTRICTEPR	DateAuthorized Signature PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	204199				
*Lease Name:	WILSON D	*Location:	19 30 33 C SE S	E NW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 217989
☑ Gas Lease: No. of Gas**	Lease Name: WILSON D
☐ Gas Gathering System:	<u>-SW_</u> Sec_ <u>19_Twp30S_</u> R_ <u>33W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 30S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry Room 3.142B WL-1</u>
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser JUL 0 3 2012
	Date 6/25/2012
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217989		•		
*Lease Name:	WILSON D	*Location: _	19 30 33 SW		
Well No.∵	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2Hi	150812055400	1325 FSL	4030 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
Nar	ne: BP America Production Company	
Add	lress 1: P.O. Box 3092	County: HASKELL
Add	fress 2:	Lease Name: WILSON D Well #:
City	r: Houston State: Texas Zip: 77253	
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
Ema	ail Address: <u>smyerscd@bp.com</u>	accomplication the loads below.
		NW, SW Sec. 19 30S 33W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	lress 1:	owner information can be found in the records of the register of deeds for the
	Iress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the nay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the nay b	to the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat fittee Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the signal.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat fittee Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be seen as a s	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number KCC will be required to send this information to the set this task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bettice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by the country of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the chandling fee with this form.
and the may be seen as a seen and the may be seen as a s	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat better that the surface of the surface of the line of the surface of the line of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by on the located: 1) a copy of the Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by on the located: 1) a copy of the Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by on the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1 will be returned.

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