Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206881
☑ Gas Lease: No. of Gas**	Lease Name: LOUCKS, C.A.
☐ Gas Gathering System:	<u>-SE_</u> Sec_9_Twp <u>·25S_</u> R_ <u>37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: □ Yes □ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	7
	n c
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from \square E / \square W Line \square Haul-Off \square Workover \square \square Drilling
Past Operator's License No. 5952 EXP (4/30)/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Sarry
New Operator's License No	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266 RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 JUL 0 3 2012
	Signature Nancy Fitzwater KCC MICH.
	······································
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and dul
	edgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit perm	nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
	Parts.
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR8/29//2	PRODUCTION J. 30. 12 UIC 8-30-12
Mail to: Past Operator New Op	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206881				
*Lease Name:	LOUCKS, C.A.	*Location:	9 25 37 SEN	WNWSE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932027700 ^J	2150 FSL	2150 FEL	GAS	Producing
				may be got	·
					
					
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· · · · · · · · · · · · · · · · · · ·					
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202347
☑ Gas Lease: No. of Gas**	Lease Name: LOUCKS, C.A.
☐ Gas Gathering System:	NE_Sec_9_Twp25S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	Ecgal Description of Ecaso.
· —	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settli	ing Haul-Off Workover Drilling
Past Operator's License No. 5952	Contact Person:Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Com	npany Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
	RECEIVE
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	
•	injection authorization, surface pit permit #has been noted, approved and do is acknowledgment of transfer pertains to Kansas Corporation Commission records only a) or pit permit.
is acknow	vledged as is acknowledged as
the new operator and may continue to inject fluids as authorized No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	:202347				
*Lease Name:	LOUCKS, C.A.	*Location:	9 25 37 SW I	NW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930074500 /	2490 FNL	2490 FEL	GAS	Producing
					
		<u> </u>		A.B. A. C.	
				-	
			<u> </u>		
					
 		-			<u> </u>
	. 1			***************************************	
					7

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer:	July 1, 2012	
☐ Oil Lease: No. of Oil Wells**	KS Dept of Reve	enue Lease No.:	217858	<u>Die</u>
☑ Gas Lease: No. of Gas**	Lease Name:	LOUCKS, C.A.		·
☐ Gas Gathering System:	<u>- sw</u> s	Sec <u> 9 Twp 25S</u> R	: <u>37W</u> □E□V	v
□ Saltwater Disposal Well - Permit No.:	Legal Description	n of Lease: <u>Sec.</u>	9 25S 37W SW	Qtr.
Spot Location:feet from □ N / □ S Line				
feet from \square E / \square W Line				
☐ Enhanced Recovery Project Permit No.:	County: K	EARNY		
Entire Project:	Production Zone	e(s):CH	IASE	
Number of injection wells	Injection Zone(s)):		
Field NameHUGOTON				
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	g	feet from \square N / I feet from \square E / I	□ W Line	
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Comp P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor		012		
Now Operatoria License No. 22000	Contact Bornon	Nancy Fitzwater		RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-84</u>	40-4266		JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchas Date <u>6/25/201</u>	er2		
Title Regulatory Compliance Advisor	Signature	Nancy Fo	itzwator K	CC WICHIT
Acknowledgment of Transfer: The above request for transfer of in recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) o	acknowledgment of transfer per or pit permit.	*	rporation Commis	• •
the new operator and may continue to inject fluids as authorized by No.: Recommended action	y Permit the new operator o permitted by No.:		l lease containin	g the surface pit
Date Authorized Signature	Date	Αι	uthorized Signatu	re
DISTRICTEPREPR	PRODUCTION New Operator		District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217858				
*Lease Name:	LOUCKS, C.A.	*Location:	9 25 37 NE S	SW SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932114200	1250 FSL	4030 FEL	GAS	Producing
				· ·	
·					
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
	me: BP America Production Company	Sec. 9 Twp. 25S R. 37W □East ☑ West
Add	dress 1: P.O. Box 3092	County: KEARNY
Add	dress 2:	Lease Name: LOUCKS, C.A. Well #:
City	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Co	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	·
		NE, SE, SW Sec. 9 25S 37W
Sui	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Na	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Ade	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	y: State: Zip:	
and ti on the	he KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown us may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and ti on the may L	he KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and ti on the may L	the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location the submitted. It cone of the following: I certify that, pursuant to the Kansas Surface Owner No	ise roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may t	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the	RECEIV otice Act (House Bill 2032), I have provided the following to the surface
ind ti on the nay E Select ☑	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0	RECEIV Ditice Act (House Bill 2032), I have provided the following to the surface JUL 03 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the
nnd ti on tho nay L Select ☑	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 to see the conditions of the the second option, submit payment of the \$30.00 to see the conditions of the the second option, submit payment of the \$30.00 to see the conditions of the the second option, submit payment of the \$30.00 to see the conditions of the the second option, submit payment of the \$30.00 to see the conditions of the second option, submit payment of the second option.	RECEIV Ditice Act (House Bill 2032), I have provided the following to the surface JUL 03 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Lacknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the in T-1, or Form CP-1 will be returned.
and the characteristic characteristi	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location of explaining estimates. The location of the submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nutled have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 to so the second option, submit payment of the \$30.00 to NA-1 form and the associated Form C-1, Form CB-1, Form	RECEIV Ditice Act (House Bill 2032), I have provided the following to the surface JUL 03 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
HAYZLETT, RANDY	1112 ROAD T		PAKIN	KS	67860	6	25	37W
GOSCH, AMANDA EVE	PO BOX 863		LAKIN	KS	67860	6	25	37W
MAUNA TOWERS, LLC	87 JASPER LAKE RD		LOVELAND	8	80537	6	25	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA