Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202349
☑ Gas Lease: No. of Gas***	Lease Name: LUCAS A
□ Gas Gathering System:	
·	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
* SHATING Blust Be Completed	
Out on Ph Partick No.	feet from □ N / □ S Line
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 EXO 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Low Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 2 2012 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Date _6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	dgment of transfer pertains to Kansas Corporation Commission records only ar
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR9/24/12	PRODUCTION 9 . 26 · 12 _ UIC 9 - 25 - 12
Mail to: Past Operator New Ope	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	202349	<u> </u>			
*Lease Name:	LUCAS A	*Location:	36 30 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870026600 🗸	2640 FSL	2640 FEL	GAS	Producing
		-		· · · · · · · · · · · · · · · · · · ·	
				43	W02 11
	All the Books		1.00 (1.00)		
	10° 300 - 10° 1	-			
		-	м		

A separate sheet may be attached if necessary  $\{\cdot,\cdot\},\{\cdot,\cdot\}$ 

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 215491
☑ Gas Lease: No. of Gas**	Lease Name: <u>LUCAS A</u>
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>36_</u> Twp <u>30S_</u> R_ <u>39W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Side Two Must be Completed.	
	A MAN ENVERNMENT
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Se	
Past Operator's License No. <u>5952</u>	Contact Person:Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production C	
P.O. Box 3092, Houston, TX 77253	· ·
Title Regulatory Supervisor	Signature Lou Barry
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999	Condct 6 6501. Nation 1 12 Value
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 2 20
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	KCC MAIOLAN
recorded in the records of the Kansas Corporation Commission.  does not convey any ownership interest in the above injection well	of injection authorization, surface pit permit #has been noted, approved and did this acknowledgment of transfer pertains to Kansas Corporation Commission records only a li(s) or pit permit.
the new operator and may continue to inject fluids as authorized No.: Recommended action	ed by Permit the new operator of the above named lease containing the surface pit
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator	New Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: 215491		-		
*Lease Name:	LUCAS A	*Location:	36 30 39 NE		
Well No:	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872042700	4030 FSL	1250 FEL	GAS	Producing
		-	-		
			-		
1000	7/20/21	46.00			
TANA		-			
		- Cabe			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206882
Ø	Gas Lease: No. of Gas**	Lease Name: LUCAS A
	Gas Gathering System:	<u>-W2</u> Sec_ <u>36_</u> Twp <u>30S_R39W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 30S 39W W2
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: STANTON
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Fiel	d NamePANOMA	
	face Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Pas	st Operator's License No. <u>5952</u> st Operator's Name & Address <u>BP America Production Company</u> D. Box 3092, Houston, TX 77253  Begulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
		Contact Person: Nancy Fitzwater RECEIVED
Ne	w Operator's License No. <u>33999</u> w Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser
Titi	e Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwale KCC WICHITA
rec	knowledgment of Transfer: The above request for transfer of injection au orded in the records of the Kansas Corporation Commission. This acknowled as not convey any ownership interest in the above injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and du digment of transfer pertains to Kansas Corporation Commission records only ar it.  is acknowledged as
	new operator and may continue to inject fluids as authorized by Permit : Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Da	te Authorized Signature	Date Authorized Signature
- 1	DISTRICTEPR	PRODUCTIONUIC
	Mail to: Past Operator New Ope	erator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	206882		-		
*Lease Name:	LUCAS A	*Location:	36 30 39 W2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872003500 🗸	2685 FNL	1250 FWL	GAS	Producing
			-		
	F-0			- Allerton	
_					
	CONTRACTOR OF THE CONTRACTOR O	-		- Company of the Comp	
	1110				
	P*46				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>36</u> Twp. <u>30S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:LUCAS A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, W2 Sec. 36 30S 39W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
on the plat are preliminary non-binding estimates. The location	ns may be entered on the Form C-1 plat. Form CB-1 plat. Or a separate plat
Select one of the following:	RECEIVED
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w	RECEIVED  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 0 2 2012 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu  I have not provided this information to the surface own the KCC will be required to send this information to the	RECEIVED  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 0 2 2012 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RECEIVED  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 0 2 2012 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  **KCC WICHIT**  Ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  No handling fee with this form. If the fee is not received with this form, the
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu</li> <li>☐ I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00</li> <li>If choosing the second option, submit payment of the \$30.00</li> </ul>	RECEIVED  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 0 2 2012 the form being filed is a Form C-1 or Form CB-1, the plat(s) required by sumber, fax, and email address.  KCC WICHIT/  Ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  No handling fee with this form. If the fee is not received with this form, the mT-1, or Form CP-1 will be returned.

								,
Name	Address1	Address2	City	State	ZIP	Š	Wp	KJ&
ILICAS CHARLES W REVOCABLE TRUST	10597 S BIG BOW GRADE		NOSNHOL	S	67855	36	w	39W
RIGGS, WILBURN THOMAS & MARY JANE REVOCABLE TRUST 4514 NW 25TH PL	4514 NW 25TH PL		OKLAHOMA CITY	Q,	73127	36	30	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA