Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202661
☑ Gas Lease: No. of Gas**	Lease Name: MAYO C
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>15_</u> Twp <u>_24S_R_32W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 24S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	Injection 2010(0):
Tiod Name	ra ay
	A LE THE OLIVE
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	Haul-Off
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only are it.
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR8/28/12	PRODUCTION 8-29-12 UIC 8-29-12
Mail to: Past Operator/ New Ope	erator District

Side Two Must Be Filed For All Wells

DR

KDOR Lease No.:	202661				
*Lease Name:	MAYO C	*Location:	15 24 32 SW NE N	IW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550084700	1530 FNL	1270 FWL	GAS	Producing
	3	 			· · · · · · · · · · · · · · · · · · ·
					: .
					• • • •
A separate sheet may	be attached if necessary.				

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. <u>15</u> Twp. <u>24\$</u> R. <u>32W</u> □East ☑ West
Name: BP America Production Company	County: FINNEY
Address 1: P.O. Box 3092 Address 2:	Lease Name: MAYO C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NW Sec. 15 24S 32W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: See Surface Owner Attachment	owner information can be found in the records of the register of deeds for the
Address 1:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	County, and with county property and the county of
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location ay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	otice Act (House Bill 2032), I have provided the following to the surface with the form C-1 or Form CB-1, Form T-1, or Form the form C-1 or Form CB-1, the plat(s) required the following to the surface the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form CB-1.
Indicate the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface own the KCC will be required to send this information to the	otice Act (House Bill 2032), I have provided the following to the surface with the form C-1 or Form CB-1, Form T-1, or Form the form C-1 or Form CB-1, the plat(s) required the following to the surface the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form CB-1.
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location at the submitted. It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nute the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the lamber, fax, and email address. Iter(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to the handling fee, payable to the KCC, which is enclosed with this form.
In the plat are preliminary non-binding estimates. The location at the plat are preliminary non-binding estimates. The location at the submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ns roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the lamber, fax, and email address. Iter(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It the fee is not received with this form, the mT-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 3 2012
KCC WICHITA