Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202649
☑ Gas Lease: No. of Gas**	Lease Name: MILHON
□ Gas Gathering System:	<u>NW Sec 9 Twp 23S R 33W DEDW</u>
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 9 23S 33W NW Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County
Entire Project: ☐ Yes ☐ No	County: FINNEY Production Zone(a): CHASE
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	Injection Zone(s):
"Side Twee Must be Completed	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workove □ □ Drilling
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No33999	Contract Program No. 151
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
ecorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only an ait.
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Oate Authorized Signature	Date Authorized Signature
DISTRICTEPR9/2-5//2 Mail to: Past OperatorNew Ope	PRODUCTION 9 · 26 · 12 UIC 9 · 26 · 13 RECEIVED
- T	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two Must Be Filed For All Wells

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KDOR Lesse No :	202649	ν	

*Lease Name:	MILHON	*Location:	9 23 33 SE SE SE	NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550080200√	2495 FNL	2495 FWL	GAS	Producing
				21 7 2 4E	
	_				-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Ope	pratorDistrictRECEIVED
DISTRICTEPR	PRODUCTIONUICPEO-
Date Authorized Signature	Date Authorized Signature
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duadgment of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains to Kansas Corporation Commission records only and the contract of transfer pertains the contract of the contract of transfer pertains the contract of the contract of transfer pertains the contract of the co
Title Regulatory Compliance Advisor	Signature
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
Title Regulatory Supervisor	Signature Low Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Field NameHUGOTON	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	County:FINNEY Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	
feet from D E / D W Line	
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 9 23S 33W SW Qtr.
☐ Gas Gathering System:	<u>-SW_</u> Sec_9_Twp23S_R_ <u>33W</u> □ E □ W
☑ Gas Lease: No. of Gas***	Lease Name: MILHON
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 226425
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	226425				
*Lease Name:	MILHON	*Location:	9 23 33 NW NW SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552187700 🗸	2310 FSL	300 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. 9_ Twp. 23S_ R. 33W_ □ East ☑ West
	lress 1: P.O. Box 3092	County: FINNEY
	ress 2:	Lease Name: MILHON Well #:
	: Houston State: Texas Zip: 77253	
Cor	tact Person: DeAnn Smyers	If filing a Form T.1 for multiple wells are a long and the
	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Ema	ail Address: <u>smyerscd@bp.com</u>	description of the lease below:
		NW, SW Sec. 9 23S 33W
Sur	face Owner Information:	Miles files a Core T d involving a bird
	ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
	ress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	county, and in the real estate property tax records of the county treasurer.
and th	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the property of the choice	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the
description of the second sec	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 sing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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