Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206935
☑ Gas Lease: No. of Gas**	Lease Name: MOORE D
☐ Gas Gathering System:	<u>-SE</u> Sec <u>18</u> Twp <u>29S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 29S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	33.00
The state of the s	U D
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover 🗗 □ □ Drilling □
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	Triadron E Workovsky CE Siming
Past Operator's License No. 5952 Exp 10/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u>
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits a section of the permits and many continue to inject fluids as authorized by Permits.	edgment of transfer pertains to Kansas Corporation Commission reco rds only ar
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR9/19/12_ Mail to: Past OperatorNew Operator_	PRODUCTION 9 · 20 · 12 UIC 9 - 20 - 12 Pistrict District

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	206935				
*Lease Name:	MOORE D	*Location:	18 29 39 W2 SE		
Well No.∉	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2 ·	151872019200 🗸	1250 FSL	2150 FEL	GAS	Producing
-	<u></u>				
-					
The state of the s					
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A separate sheet may	y be attached if necessary.	28.6	· ·	**************************************	

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202629
☑ Gas Lease: No. of Gas**	Lease Name: MOORE D
☐ Gas Gathering System:	<u>- NE_Sec_18_Twp29S_</u> R_ <u>39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: □ Yes □ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection zone(s).
Side Two Mark Be Completed	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date Orzotzotz
Title	Signature Nancy Zitzwater
	as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

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KDOR Lease No.	.: <u>202629</u>				
*Lease Name:	MOORE D	*Location:	18 29 39 SW SW	/ NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870019300 /	2801 FSL	2493 FEL	GAS	Producing
	·				
	***************************************		-		
		-			
	. ·				

A separate sheet may be attached if necessary.

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Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217892	
☑ Gas Lease: No. of Gas**	Lease Name: MOORE D	
☐ Gas Gathering System:	<u>SE_Sec_18_Twp_29S_R_39W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 29S 39W SE Qtr.	
Spot Location:feet from □ N / □ S Line		
,		
feet from 🗆 E / 🗆 W Line		
☐ Enhanced Recovery Project Permit No.:	County: STANTON	
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):CHASE	
Number of injection wells	Injection Zone(s):	
Field NameHUGOTON		
12/ 00 61 41 41 41 41 41 41 41 41 41 41 41 41 41		
Surface Pit Permit No.	feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
D. 10. 11. 11. 11. 11. 11. 11. 11. 11. 11	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	·	
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012	
Title Beguleten Superies	Signature Lou Barry	
Title Regulatory Supervisor	RECEIVED	
New Operator's License No. 33999	• • • • • • • • • • • • • • • • • • •	
New Operator's Name & Address Linn Operating, Inc.		2
600 Travis, Suite 5100 Houston, Texas 77002	Oll/One Brunchman	
Title - Decutator Compliance Advisor	Date 6/25/2012 KCC WICHIT	ra -
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater	
Acknowledgment of Transfer: The above request for transfer of injection		
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit		is Only a
does not convey any ownership interest in the above injection won(s) or pic		- 1
is acknowledged		ed as
the new operator and may continue to inject fluids as authorized by Per		ce pit
No.: Recommended action	permitted by No.:	
_		
Date Authorized Signature	Date Authorized Signature	
DISTRICTEPR	PRODUCTION UIC	
Mail to: Past Operator New	v Operator District	

Side Two Must Be Filed For All Wells

	P	, must be	i lieu i di Ali Weli	3	
KDOR Lease No.					
*Lease Name:	MOORE D	*Location:	18 29 39 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872060600	1250 FSL	1250 FEL	GAS	Producing
		-	<u> </u>		
		·			
	, 3				
	- 17 - 17 - 17 - 18 - 18 - 18 - 18 - 18		·		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>18</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: MOORE D Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, SE Sec. 18 29S 39W
Surface Owner Information: Name: See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,,,
nd the KCC with a plat showing the predicted locations of least n the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following:	RECI See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	RECI See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject well is the task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00.	RECE See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE Itice Act (House Bill 2032), I have provided the following to the surface if the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by the plat, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.00.	RECIPIED ACT (House Bill 2032), I have provided the following to the surface are form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed by the form being filed is a Form CB-1 will be returned.

SNOWBARGER, RONALD'S & JOANNE	EMJ FARMS INC	Name	Surface Owner Attachment
10463 E RD 17	1737 S RD F	Address1	
		Address2	
NOSNHOL	ONOSAHOL	SE GL	CEIVED 0 3 2012 WICHITA
KS	KS	State	
67855	67855	ZIP	
18	18	Sec	
29	29	Twp	
39W	39W	Rng	