Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202642
☑ Gas Lease: No. of Gas**	Lease Name: MYLER, CHAS. M.
☐ Gas Gathering System:	SW_Sec_12_Twp29S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 29S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(a):
Number of injection wells	
Field Name HUGOTON *** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $\bigcap \mathcal{R}$ \square Drilling
Past Operator's License No. 5952 E10 633112 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012 Date 6/25/2012 Signature Nancy Fitzwate C WICHITA
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and dul
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION 8. 14.12 UIC 8-14-12 District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202642				
*Lease Name:	MYLER, CHAS. M	*Loca	ation: <u>12 29 39</u>	NE NE NE SW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870018700 }	2640 FSL	2640 FEL	GAS	Producing
	. 4344				
aler de	i v Ar Davi		14-7-7-1-1		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207843
☑ Gas Lease: No. of Gas**	Lease Name: MYLER, CHAS, M.
☐ Gas Gathering System:	N2_Sec_12_Twp_29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 29S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duedgment of transfer pertains to Kansas Corporation Commission records only an
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPREPRNew On	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207843	<i>:</i> 			
*Lease Name:	MYLER, CHAS. M.	*Loca	ation: 12 29 39	C N2	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872002400	1320 FNL	2575 FEL	GAS	Producing
· · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218597
☑ Gas Lease: No. of Gas**	Lease Name: MYLER, CHAS, M.
☐ Gas Gathering System:	<u>- NE_Sec_12_Twp29S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗅 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL U 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
	s is acknowledged as
Data	Date:
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	nerator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218597 🗸				
*Lease Name:	MYLER, CHAS. M.	*Loca	ation: <u>12 29 39</u>	SW NE NE	_
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872045100	4023 FSL	1250 FEL	GAS	Producing
	± *******				
				40.1	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952 Name: BP America Production Company Address 1: P.O. Box 3092 Address 2:	Well Location:Sec. 12 Twp. 29S R. 39W □East ☑ West County:STANTON Lease Name:MYLER, CHAS. M Well #;
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the lega description of the lease below:
	N2, NE, SW Sec. 12 29S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	(Cathodic Protection Borehole Intent), you must supply the surface owners be roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ities act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it form being filed is a Form C-1 or Form CB-1, the plat(s) republic.
Indicate the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the serial contents.	tice Act (House Bill 2032), I have provided the following to the surface labelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ce form being filed is a Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ce form being filed is a Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) resulting to the surface labelocated lab
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	RECE tice Act (House Bill 2032), I have provided the following to the surface of the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) refuge of the form can, and email address. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) refuge of the form can, and email address. It is a cknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing the owner(s) is a choice of the KCC, which is enclosed with this form. It is not received with this form, the fee is not received with this form, the form is may be entered on the form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sufficient to the surface owner this task, I acknowledge that I am being charged a \$30.00	RECE tice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form te form being filed is a Form C-1 or Form CB-1, the plat(s) report liber, fax, and email address. It is a converged to the KCC performing to the surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Į W	Rng
NEUFELD, DOUGLAS K & PAMELA S TRUST	353 1ST AVE		INMAN	KS	67546	12	29	39W
MCPHERSON COLLEGE 15721	PO BOX 542016		ОМАНА	NE	68154-8016	12	29	39W
RIDGWAY, ROBERTA M & PHILIP L REVOCABLE TRUST	5160 E RD 17		NOSNHOL	KS	67855	12	29	39W
GOERTZEN, THEODORE H & ELVERA A TRUSTS	6744 S RD C		NOSNHOL	KS	67855	12	29	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA

STATED