Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No∴ 202961
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEWBY B</u>
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>24_</u> Twp <u>28S_</u> R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
During Demail No.	County: GRANT -J
☐ Enhanced Recovery Project Permit No Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE RECEIVED
Number of injection wells	
Field Name HUGOTON	1
** Side Two Must Be Completed.	KCC WICHITA
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line feet from E / W Line Haul-Off Workover OR Drilling H.
Past Operator's License No. 5952 Exp Le 30/12 Past Operator's Name & Address Br America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone _281-366-7816 Date _6/25/2012 Signature
20000 -	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 Mancu Pitruster Circulator
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perroper is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/5//2	PRODUCTION 10.8.12. UIC 10-8-12
Mail to: Past Operator/ New Operator/	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>202961</u>	AR		13			
*Lease Name:	NEWBY B	*Location:	24 28 38 SE SE	NW			
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
1	150670052200 /	2640 FSL	2640 FEL	GAS	Producing		
			484				
200							
	1						
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217712
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEWBY B</u>
Gas Gathering System:	<u>-SE</u> Sec_24_Twp28S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name HUGOTON "Side Two Must Be Completed.	County: GRANT Production Zone(s): CHASE Injection Zone(s): RECEIVED SEP 2 8 2012
" Side Two Must Be Completed.	2 8 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC pratorDistrict

Side Two Must Be Filed For All Wells

KDOR Lease No	o.: <u>217712</u>		_		
*Lease Name: _	NEWBY B	*Location:	24 28 38 NE SW	SE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672105000 🗸	1255 FSL	1321 FEL	GAS	Producing
327					
<u> </u>					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206949
1 **	Lease Name: NEWBY B
	<u>N2_Sec_24_Twp28S_R_38W_</u> □ E □ W
i	Legal Description of Lease: Sec. 24 28S 38W N2
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE RECEIVED
Number of injection wells	Injection Zone(s): SEP 2 8 2012
Field Name PANOMA ** Side Two Must Be Completed:	SEP 2 8 2012
Side i Wo must be completed:	KCC WICHITA
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action Date Authorized Signature	DateAuthorized Signature
PIOTOIOT EDO	PRODUCTIONUIC
DISTRICTEPRNew Op	District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206949				
*Lease Name:	NEWBY B	*Location:	24 28 38 N2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672017000 - 01	1250 FNL	2590 FEL	GAS	Producing
			· · · · · · · · · · · · · · · · · · ·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

UPERAIU	R: License #	Well Location:
	BP America Production Company	Sec. <u>24</u> Twp. <u>28S</u> R. <u>38W</u> □East ☑ West
	P.O. Box 3092	County: GRANT
		Lease Name: NEWBY B Well #:
City: Hou	ston State: Texas Zip: 77253	
	rson: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (2	81) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Addr	ess: smyerscd@bp.com	NW, N2, SE Sec. 24 28S 38W
Surface O	wner Information:	When filing a Form T-1 involving multiple surface owners, attach an additions
Name:	See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
		owner information can be found in the records of the register of deeds for th
		county, and in the real estate property tax records of the county treasurer.
City:	State: Zip:	
nd the KCC n the plat a	with a plat showing the predicted locations of lea re preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owner se roads, tank batteries, pipelines, and electrical lines. The locations show as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC n the plat a nay be subn	with a plat showing the predicted locations of lea re preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations show
nd the KCC n the plat a nay be subn select one o U I cert owne	with a plat showing the predicted locations of lear re preliminary non-binding estimates. The location nitted. If the following: If that, pursuant to the Kansas Surface Owner Nor(s) of the land upon which the subject well is or w	se roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the separate plate. Ditice Act (House Bill 2032), I have provided the following to the separate plate of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or help the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC n the plat a nay be subn select one c I cert owne CP-1 this f	with a plat showing the predicted locations of lear preliminary non-binding estimates. The location nitted. If the following:	se roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the separate plate. Ditice Act (House Bill 2032), I have provided the following to the separate plate of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or help the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC n the plat a nay be subn select one c I cert owne CP-1 this fi I hav the K this t	with a plat showing the predicted locations of lear preliminary non-binding estimates. The location initted. In the following:	se roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the provided the following to the plate of the form being filed is a Form C-1, Form CB-1, Form T-1, or plate of the form being filed is a Form C-1 or Form CB-1, the plate of the plate of the form plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1, the plate of the form C-1 or Form CB-1,
nd the KCC In the plat a hay be subm relect one c I cert owne CP-1 this fi I hav the K this t	with a plat showing the predicted locations of lear preliminary non-binding estimates. The location initted. If the following: If the following: If the following: If the land upon which the subject well is or well that I am filling in connection with this form; 2) if the land 3) my operator name, address, phone number of the provided this information to the surface owner. If the second option, submit payment of the \$30.00 the second option, submit payment of the \$30.00 the provided the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the second option, submit payment of the \$30.00 the provided that I am being charged a \$30.00 the provided that I am be	se roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the form C-1 plate of the following to the form C-1 plate of the form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form CB-1, the plate of the form being filed is a Form C-1 or Form CB-1, the plate of the form CB-1 will be returned.
nd the KCC n the plat a nay be subn relect one c l cert owne CP-1 this fi l hav the K this t f choosing (SONA-1 fo	with a plat showing the predicted locations of lear preliminary non-binding estimates. The location nitted. If the following: If the subject well is or we with the subject well is or we with the form; 2) if the form; and 3) my operator name, address, phone number of the surface owners. The form the following with the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form the fifty that the statements made herein are true and continued the statements are true and continued the statements made herein are true and continued the statements	se roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the state at the form being filed is a Form C-1, Form CB-1, Form T-1, or fellowing filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the form of the form

SEP 2 8 2012

KCC WICHITA

	THREE CHARTER FARMS	DANCE, 11010000 11111	ANICE HAROLD A REV TRUST		PATTON MARCELLA LIREVIRUS		BALLIN, JANICE 7 1700	TSI IST IST IST	Name				
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KCC WICHITA

RECEIVED SEP 2 8 2012 KCC WICHITA