Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202962
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEWBY C</u>
☐ Gas Gathering System:	<u>- SE_Sec_13_Twp28S_</u> R_ <u>38W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 28S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s): CHASE
Field Name HUGOTON	1,5
# Side Two Must Be Completed.	· · · · · · · · · · · · · · · · · · ·
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ⊅ 2☐ Drilling ☐
Past Operator's License No. 5952 Exp (a/50//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit p	
is acknowledged the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 8/2//2	PRODUCTION 8.22./2010 8-22-12
	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202962				
*Lease Name:	NEWBY C	*Location:	13 28 38 C NW S	SW SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670051100 /	990 FSL	2310 FEL	GAS	Producing
-					
	<u></u>				

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206950
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEWBY C</u>
☐ Gas Gathering System:	<u>-SE</u> Sec_13_Twp_28S_R_38W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 28S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA *** Side Two Must Se Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and nit. is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206950				
*Lease Name:	NEWBY C	*Location:	13 28 38 C SE		
Weil No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672012800 /	1250 FSL	†250 FEL	GAS	Producing

		-			
					- A-V

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217713
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEWBY C</u>
☐ Gas Gathering System:	<u>- NW_</u> Sec_ <u>13_</u> Twp <u>28S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 28S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B Wt-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	
Acknowledgment of Transfer: The above request for transfer of in recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) or	njection authorization, surface pit permit #has been noted, approved and du acknowledgment of transfer pertains to Kansas Corporation Commission records only ar
the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217713				
*Lease Name:	NEWBY C	*Location:	13 28 38 SE NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150672099300 /	4030 FSL	4030 FEL	GAS	Producing

					100 400 d

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: NEWBY C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the loads bolow.
	NW, SE Sec. 13 28S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	, , ,
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations by be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
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nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations ay be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bitice Act (House Bill 2032), I have provided the following to the surface
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations ay be submitted. Identification of the following: I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bitice Act (House Bill 2032), I have provided the following to the surface
the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations by be submitted. Lect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bitice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bitice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat, and email address.
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d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations by be submitted. Ilect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the services.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat batter of the Form C-1 plat, Form CB-1 plat, or a separate plat batter of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat, and email address. **CC** Cer(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing.
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate bitice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the mber, fax, and email address. KCC er(s). I acknowledge that, because I have not provided this information.
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and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are best by any be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat better the plat of the surface. RE Dice Act (House Bill 2032), I have provided the following to the surface. If be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat of the
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In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the strike task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate before Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Die form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. KCC er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing DO handling fee, payable to the KCC, which is enclosed with this form.
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Surface Owner Attachment			ECEIVED L 0 3 2012	WICHITA				
Name	Address1	Address2	鼠山	State	ZIP	Sec	Twp	Rng
SULLIVAN, M SHANE & MARY	3019 N RD G		ULYSSES	((≅	67880	13	28	38W
SULLIVAN, M SHANE & MARY J	3019 N RD G		ULYSSES	KS	67880	13	28	38W
PATTON, WILLIE F REV TRUST	929 N BAUGHMAN ST		ULYSSES	KS	67880	13	28	38W
PATTON, MARCELLA L REV TRUST	929 N BAUGHMAN ST		ULYSSES	ĸs	67880	13	28	38W
LANCE HAROLD A REV TRUST	937 N BAUGHMAN ST		ULYSSES	ĸs	67880	13	28	38W

SCAMMEL

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