Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A	<b>,</b>
□ Gas Lease: No. of Gas**	Lease Name: OLOMAN SWDW  Lease Name: OLOMAN SWDW	) )
□ Gas Gathering System:	NAM See 4 Turn 200 B 22M DE DAY	
*** *		
☑ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 33W NW Qtr.	
Spot Location: 6990 FSL feet from □ N / □ S Line		
☐ Enhanced Recovery Project Permit No.:	County: FINNEY 1	
Entire Project: ☐ Yes ☐ No	Production Zone(s):	-
Number of injection wells	Injection Zone(s): LANSING	~
Field Name	000	L
Surface Pit Permit No.	feet from D N / D S Line	
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover	
Past Operator's License No. <u>5952</u> Exp. 4/35/12 Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	
Title Regulatory Supervisor	Signature Lou Barry	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser	
600 Travis, Suite 5100 Houston, Texas 77002	Date	
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater	
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.	
Lin Operating Inc is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by Permit No.: 19-2707. Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:	
Date 9-25-b Chuld Jeun Authorized Signature	Date Authorized Signature	
	CENT CENT	
DISTRICTEPR9/34//2  Mail to: Past Operator9-35-12New Ope	PRODUCTION 16.3.12 UIC 7-25-0 Protor 9-25-12 District 0 12-25-12 7	
	-	
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A DR				
*Lease Name:	OLOMAN SWDW	*Locat	ion: <u>1 26 33 NI</u>	E NE NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1 SWDW	150552138400	6990 FSL	2921 FEL	SWB Salt Water Facility	ew at
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			-		
. :				<u> </u>	13 7 4 4 

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No 200000 1
☑ Gas Lease: No. of Gas**	· ·
Gas Gathering System:	<u>N2_Sec_1_Twp26S_R_33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 33W N2
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 1 26S 33W N2
feet from $\square$ E / $\square$ W Line	The state of the s
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover ♥ □ Drilling
Past Operator's License No. 5952 Exp 6/30//2	Contact Person: Lou Barry Room 3.1428 WL-1
Past Operator's Name & Address BP America Production Company	Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
. Hocommonded action	permitted by No
Date Authorized Signature	Date Authorized Signature
remonera digitation	
DISTRICTEPR	PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	203030	<u>.                                    </u>			
*Lease Name:	OLOMAN	*Location:	1 26 33 S2 S2 N2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550068000 /	3260 FSL	2641 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219202
☑ Gas Lease: No. of Gas***	Lease Name: OLOMAN
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	Logal Description of Lease. <u>- 066. 1 200 3044 1444 Qtt.</u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
	County:FINNEY
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Plt Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No 5952	Contact Boron: Lou Born, Boom 2 1499 WI 1
Past Operator's Name & AddressBP America Production Company	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature <u>Lou Barry</u>
New Operator's License No33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwater</u>
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Data	Dete
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_	PRODUCTIONUICUIC
Mail to: Past Operator New Ope	rator District
Mail to: KCC - Conservation Division, 13	PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219202	<b>2.</b>	· · · · · · · · · · · · · · · · · · ·		
*Lease Name:	OLOMAN	*Location:	1 26 33 SW NE N	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552122100 🗸	4030 FSL	3550 FEL	GAS	Producing
		-		-	
·					
	· .				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
Naı	me: BP America Production Company	Sec. <u>1</u> Twp. <u>26S</u> R. <u>33W</u> □East ☑ West
	dress 1: P.O. Box 3092	County: FINNEY
	dress 2:	Lease Name: OLOMAN Well #:
	/: Houston State: Texas Zip: 77253	
	ntact Person: <u>DeAnn Smyers</u> one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ail Address: smyerscd@bp.com	description of the lease below:
		N2, NW Sec. 1 26S 33W
Sui	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Na	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	y: State: Zip:	
and ti	he KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may t	he KCC with a plat showing the predicted locations of lead op plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and ti on the may t	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may to	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nution I have not provided this information to the surface owner.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address.
and the on the may to Select	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nution I have not provided this information to the surface owner the KCC will be required to send this information to the	nase roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address.
and the may to Select	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutrities form; and 3) my operator name, address, phone nutrities form; and 3 my operator name, address for my operator name, address f	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the on the may be Selected I	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.  O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Hoom 2078, Wichita, Kansas 6/20.



Name	Address1	Address2	City	State	ZIP	Şe	Twp	Rng
OLOMON LIVING TRUST	2195 CEDAR AVE		CANON CITY	00	81212-5121	1	76	33W
JOHNSTON, RAYMOND & LOIS TRUSTS	9665 S US HIGHWAY 83		GARDEN CITY	KS	67846-8931	1	56	33W
JOHNSTON, LARRY D & ESTHER TRUSTS	9675 S US HIGHWAY 83		GARDEN CITY	KS	67846-8931	1	56	33W
BALL, MARY LEA	2801 SAND HILLS CT		HUTCHINSON	KS	67502-8029	1	97	33W
CHURCH PLYMELL UNION TRUSTEES	25 W PLYMELL RD		GARDEN CITY	KS	67846-9097	1	26	33W

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KCC WICHITA