Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells*	KS Dept of Revenue Lease No.: 206969	
$\overline{\mathbf{Q}}$	Gas Lease: No. of Gas1 **		
	Gas Gathering System:	Lease Name: PRIDGEN	
_		<u>-E2_Sec_19_Twp29S_R_39W_</u> □ E □ W	
	<del></del>	Legal Description of Lease: Sec. 19 29S 39W E2	
	Spot Location:feet from □ N / □ S Line		
	feet from $\square$ E / $\square$ W Line		
	Enhanced Recovery Project Permit No.:	County: STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE	
	Number of injection wells		·
Field	d Name PANOMA	Injection Zone(s):	<u></u>
			H
			idg:
Surf		feet from IN / IS Line	gen.
ПΤ		feet from □ E / □ W Line □ Haul-Off □ Workover 🕥 □ Drilling	ď.
		☐ Haul-Off ☐ Workover ☐ ☐ Drilling	į, H
D	10		
Pasi	t Operator's License No. 5952 EXT GIADITZ	Contact Person: Lou Barry Room 3.142B WL-1	
P.O.	Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	
Title	Regulatory Supervisor	And Paren	
1100	Hegulatory Supervisor	Signature RECEIVE	
New	Operator's License No. 33000 🗸	Signature Low Barry  Contact Person: Nancy Fitzwater JUL 0 3 20 Phone281-840-4266 Oil/Gas Purchaser	D
		Phone 281-840-4266	112
6	00 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KOO	Цζ
Title	Poguletony Compliance Advisor	Date 6/25/2012 1CH	<del></del>
HUE	negulatory Compliance Advisor	Signature	IA
		Gigitate - State - Sta	
Ackı	nowledgment of Transfer: The above request for transfer of injection a	uthorization, surface hit normit # has been noted approved as	-d dub
reco	rded in the records of the Kansas Corporation Commission. This acknowle	doment of transfer pertains to Kansas Corporation Commission records or	nu uun nkvanv
does	Gas Gathering System:    Saltwater Disposal Well - Permit No.:	it.	,
		1	
the r	Is acknowledged as new continue to inject fluids as authorized by Permit	is acknowledged a	
No.:_		the new operator of the above named lease containing the surface permitted by No.:	)it
		political by No.	
Date			
	Authorized Signature	Authorized Signature	
DI	STRICT EPR Q/4/12	PRODUCTION 9.5./2, UIC 9-5-12	

### Side Two Must Be Filed For All Wells

	νν				
KDOR Lease No.:		*Location:	19 29 39 C E2	· · · · · · · · · · · · · · · · · · ·	
*Lease Name: Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872019300 /	2540 FSL	1250 FEL	GAS	Producing
				, ×	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203089
☑ Gas Lease: No. of Gas**	Lease Name: PRIDGEN
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	Logal Description of Lease
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	O TANTON
Entire Project:	County: STANTON
•	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 30L U 3 2012
	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	203089	<u> </u>			
*Lease Name:	PRIDGEN	*Location:	19 29 39 C SW S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870019400 🗸	2970 FSL	2310 FEL	GAS	Producing
# 10 mm 1					
	# 1				i

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217903
☑ Gas Lease: No. of Gas**	Lease Name: PRIDGEN
□ Gas Gathering System:	SE_Sec_19_Twp29S_R_39W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 29S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filzwater
	uthorization, surface pit permit #has been noted, approved and dul adgment of transfer pertains to Kansas Corporation Commission records only an anit.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator New Operator	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217903	<u> </u>			
*Lease Name:	PRIDGEN	*Location:	19 29 39 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872059900 🗸	1250 FSL	1250 FEL	GAS	Producing
					• .
<u>.</u>					
	· · · · · · · · · · · · · · · · · · ·	_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>19</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: PRIDGEN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	NE, E2, SE Sec. 19 29S 39W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or Cond the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locations be submitted.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
this form is being submitted with a Form C-1 (Intent) or Cound the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locationary be submitted.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
If this form is being submitted with a Form C-1 (Intent) or Co and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat CI
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate part of the Superior Notice Act (House Bill 2032), I have provided the following to the superior will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface ow the KCC will be required to send this information to the	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate part of the Superior Notice Act (House Bill 2032), I have provided the following to the superior will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
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and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate part of the Form C-1 plat, Form CB-1 plat, or a separate part of the Form C-1 plat, Form CB-1 plat, or a separate part of the Form C-1 plat, Form CB-1 plat, or a separate part of the Form C-1 plat, Form CB-1 plat, or a separate part of the Form CB-1 pla

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Two	Rng
FARR, BEVERLY & JIMMIE LIVING TRUST	104 10TH AVE		GRAVETE	Æ	72736	19	29	39W
WESTWIND FARMS INC	BOX 142		NOSNHOL	S	67855-0142	19	29	39W
JULIAN, ELLA MAE REVOCABLE TRUST	1737 S RD F		NOSNHOL	ઢ	67855	19	_	39W
WESTWIND FARMS INC JULIAN, ELLA MAE REVOCABLE TRUST	BOX 142 1737 S RD F		NOSNHOF	৯৯	67855-0142 67855	19 19	++	39W

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JUL 0 3 2012
KCC WICHITA