Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203258
☑ Gas Lease: No. of Gas**	Lease Name: ROHLMAN A
☐ Gas Gathering System:	<u>SW_</u> Sec_35_Twp_23S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 23S 38W SW Qtr.
	Logar Doods priorit of Lodds (
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
** Side Two Must Be Completed.	
O. C. Di Davida Na	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover 🗘 💝 ☐ Drilling
Past Operator's License No. 5952 Exploid Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date 6/25/2012 KCC WICKLIFA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits in acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duled adgment of transfer pertains to Kansas Corporation Commission records only an init. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR 8/22/12	PRODUCTION 8.23.12uic 8-23-12
Mail to: Past Operator New Op	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	203258				
*Lease Name:	ROHLMAN A	*Location:	35 23 38 C SW	7	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930021200 /	1320 FSL	3960 FEL	GAS	Producing
	1777				
		1-30			-
				* a	
-					
				•	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Check Applicable Boxes:	Effective Date	of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	** KS Dept of Reve	enue Lease No.:
☑ Gas Lease: No. of Gas**	Lease Name:	ROHLMAN A
□ Gas Gathering System:	<u>sw</u> s	ec_35_Twp23S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Descriptio	n of Lease: Sec. 35 23S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County:	(EARNY
Entire Project: ☐ Yes ☐ No	Production Zone	e(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No.		_ feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Set	Hling ☐ Haul-Off	_ feet from ☐ E / ☐ W Line ☐ Workover ☐ Drilling
Entrype of Fig. 12 Entergency 12 Built 12 Co.		
Past Operator's License No. 5952	Contact Person	Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Co	ompany Phone 281-3	66-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2</u>	·
Title Regulatory Supervisor	Signature	Lou Barry
		Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.		
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchas	940-4266 Ser
Title Regulatory Compliance Advisor	Date <u>6/25/20</u>	
Title Tiegulatory Compilarice Advisor	Signature	Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission. I does not convey any ownership interest in the above injection well.	This acknowledgment of transfer per (s) or pit permit.	ertains to Kansas Corporation Commission records only ar
the new operator and may continue to inject fluids as authorize No.: Recommended action		of the above named lease containing the surface pit
Date	Date	
Authorized Signature		Authorized Signature
DISTRICTEPR		
Mail to: Past Operator	New Operator	District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231628				
*Lease Name:	ROHLMAN A	*Location:	35 23 38 NW I	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932171800 🗸	2500 FSL	1650 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>35_</u> Twp. <u>23SR. 38W_</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name:ROHLMAN A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	SW Sec. 35 23S 38W
Surface Ourse Information	Mhan filing a Form T.1 involving multiple oursess oursess attach as additional
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	bounty, and in the real soldie property tax records of the county headstron
nd the KCC with a plat showing the predicted locations of least In the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, LEG Wate form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, be form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Lectron Well form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject well is acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL (Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, because If the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject was this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form CB-1 to form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 100 handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.