Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	_
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203457	y
Ø	Gas Lease: No. of Gas**	Lease Name: <u>\$CHERLING</u>	3864
	Gas Gathering System:		۸۸/
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 28S 39W NE	
	Spot Location:feet from □ N / □ S Line	<u> </u>	œu.
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County:STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
	Number of injection wells		
Field	d NameHUGOTON	Injection Zone(s):	-
LIGI	* Side: The Max Backsimplered.		Č
Surf	face Pit Permit No.	feet from D N / D S Line	<u>}</u> -
	(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line	put
	ype of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover	
			<u></u>
Pas	t Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1	
Pas	t Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>	
<u>P.O</u>	. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	
Title	Regulatory Supervisor	Signature Lou Barry	RECEIVED
Nov			
	v Operator's License No. 22000	Contact Domony, Noney, Eilmanten	JIII 02 00
	v Operator's License No. 33999 Linn Operating Inc.		JUL 03 2012
Nev	v Operator's License No. 33999 Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002		
New	v Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002		
New	Operator's Name & Address Linn Operating, Inc.		OC WICHITA
New	v Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	
Title	v Operator's Name & Address Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor snowledgment of Transfer: The above request for transfer of injection as	Oil/Gas Purchaser	d, approved and du
Title Ack	w Operator's Name & Address Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Final Regulatory Compliance Advis	Oil/Gas Purchaser	d, approved and du
Title Ack	v Operator's Name & Address Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor snowledgment of Transfer: The above request for transfer of injection as	Oil/Gas Purchaser	d, approved and du
Title Ack	A Operator's Name & Address Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection all orded in the records of the Kansas Corporation Commission. This acknowledgment convey any ownership interest in the above injection well(s) or pit permitted.	Oil/Gas Purchaser	d, approved and du
Title Ack reco	w Operator's Name & Address Linn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Final Regulatory Compliance Advis	Oil/Gas Purchaser	d, approved and dul sion records only an
Title Ack reco does	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston. Texas 77002 Description: The above request for transfer of injection allowed in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as	Oil/Gas Purchaser	d, approved and dul sion records only an
Title Ack reco does	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection as orded in the records of the Kansas Corporation Commission. This acknowledge is not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit	Oil/Gas Purchaser	d, approved and dul sion records only an
Title Ack reco does	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection as orded in the records of the Kansas Corporation Commission. This acknowledge is not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit	Oil/Gas Purchaser	d, approved and dul sion records only an
Title Ack reco does	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection as orded in the records of the Kansas Corporation Commission. This acknowledge is not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	Oil/Gas Purchaser	d, approved and dul sion records only an acknowledged as g the surface pit
Title Ack recc does the	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection as orded in the records of the Kansas Corporation Commission. This acknowledge is not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	Oil/Gas Purchaser	d, approved and dul sion records only an acknowledged as g the surface pit
Title Ack reco does the No.:	A Operator's Name & AddressLinn Operating, Inc. 500 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor Inowledgment of Transfer: The above request for transfer of injection as orded in the records of the Kansas Corporation Commission. This acknowledge is not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	Oil/Gas Purchaser	d, approved and dul sion records only an acknowledged as g the surface pit

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203457				
*Lease Name:	SCHERLING	*Location:	19 28 39 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870036700 <i>)</i>	2640 FSL	2640 FEL	GAS	Producing
					<u></u>
				West of the West	
		_			
					· .
A separate sheet ma	ay be attached if necessary.	No. of the contract of the con	,		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:206996
☑ Gas Lease: No. of Gas **	Lease Name: SCHERLING
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	<u>E2_</u> Sec_ <u>19_</u> Twp <u>_28S_</u> R_ <u>39W_</u> □ E □ W
	Legal Description of Lease: Sec. 19 28S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settlin	feet from □ E / □ W Line ng □ Haul-Off □ Workover □ Drilling
Past Operator's Name & AddressBP America Production Comp.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc.	Signature Low Barry RECEIVED Contact Person: Nancy Fitzwater JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey any ownership interest in the above injection well(s) or the convey and the convey	ledged as is acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPREPREPREPR	PRODUCTIONUIC New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206996				
*Lease Name:	SCHERLING	*Location: _	19 28 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872013300 🗸	2590 FSL	1250 FEL	GAS	Producing
900 No. 10					
			<u> </u>		
· · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 217908
☑ Gas Lease: No. of Gas**	Lease Name: SCHERLING
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 28S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □	feet from \square N / \square S Line feet from \square E / \square W Line Settling \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	
	Date 6/25/2012 KCC W/OLUTA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection of the convey any ownership interest in the above injection of the convey any ownership interest in the above injection of the convey and	fer of injection authorization, surface pit permit #has been noted, approved and con. This acknowledgment of transfer pertains to Kansas Corporation Commission records only sell(s) or pit permit. is acknowledged as
the new operator and may continue to inject fluids as autho No.: Recommended action	rized by Permit the new operator of the above named lease containing the surface pit
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217908				
*Lease Name:	SCHERLING	*Location:	19 28 39 NW S	E SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872057700 🗸	1250 FSL	1250 FEL	GAS	Producing
	· · · · · · · · · · · · · · · · · · ·				
			· · · · · · · · · · · · · · · · · · ·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 19 Twp. 28S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:SCHERLING Well #:
City: Houston State: Texas Zip: 77253	Source Traine.
Contact Person: DeAnn Smyers	16 Elling of Farms Total for morthly to south and a south of the south
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address:smyerscd@bp.com	description of the lease below:
	E2, NE, SE Sec. 19 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of long the plat are preliminary non-binding estimates. The location	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of long the plat are preliminary non-binding estimates. The location	lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of le	lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lent the plat are preliminary non-binding estimates. The locationary be submitted. Relect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or fifther form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of length in the plat are preliminary non-binding estimates. The locationary be submitted. It certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by humber, fax, and email address. I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing
Ind the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locationary be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form fax, and email address.
In the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locations are be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
Ind the KCC with a plat showing the predicted locations of length in the plat are preliminary non-binding estimates. The locationary be submitted. It certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or fit the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Şe	Twp	Rng
SCHERLING, JOHN ALVIN TRUST	7700 E 13TH ST N #89		WICHITA	S	67206	19	28	39W
WILTGEN, RICHARD L & PEDERSEN, JANET L REV TST	Attn: CROSS, DAVID	1118 200TH AVE	LEWIS	S	67552	19	28	39W
MANGELS, CARL L LIVING TRUST	502 N RD E		NOSNHOL	SS	67855	19	28	39W
BUTLER FAMILY TRUST	1641 180TH AVE		LEWIS	KS	67552	19	28	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA