Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203466
☑ Gas Lease: No. of Gas**	Lease Name: SECURITY ELV D
☐ Gas Gathering System:	<u>SW_Sec_27_Twp31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 31S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	F
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STEVENS
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON "Side Two Must Be Completed.	<u> </u>
Surface Pit Permit No.	feet from □ N / □ S Line feet from □ E / □ W Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover ⊘ R □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry Room 3.142B WL-1  RECEIVED  JUL 0 2 2012
	JUI 0.2 2010
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date
Title	Signature <b>Nancy Fitzwaler</b>
Acknowledgment of Transfer: The above request for transfer of injection aur recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kans <b>as Corporation Commission records only an</b> it is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPREPRNew Ope	PRODUCTION 10. 2. 12 UIC 9-27-12  prator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	203466				
*Lease Name:	SECURITY ELV D	*Locat	ion: <u>27 31 39</u>	NE NE SW	_
Well No. , .	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151891016600√	2640 FSL	2640 FEL	GAS	Producing
		-			
	· · · · · · · · · · · · · · · · · · ·				
				***************************************	
A separate sheet may	be attached if necessary.	• • • • • • • • • • • • • • • • • • • •			

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 215441
☑ Gas Lease: No. of Gas**	Lease Name: SECURITY ELV D
☐ Gas Gathering System:	<u>SW_Sec_27_Twp31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 31S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STEVENS
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Compa P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999	Date 6/25/2012  Signature Low Barry  JUL 0 2 2012  Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
	dged as   is acknowledged as
Date Authorized Signature	Date Authorized Signature
	PRODUCTION IIIC
DISTRICTEPR Mail to: Past Operator	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: 215441				
*Lease Name:	SECURITY ELV D	*Loca	tion: <u>27 31 39</u>	SW	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151892117800 /	1250 FSL	4030 FEL	GAS	Producing
		Mary and a facility of the Affician			
			<b>*************************************</b>		
				<del></del>	
		***************************************			
		and the second s			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206990
☑ Gas Lease: No. of Gas**	Lease Name: SECURITY ELV D
□ Gas Gathering System:	<u>E2_Sec_27_Twp31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 31S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STEVENS
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Date 6/25/2012 RECTION
	JUL 0.2 2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
	ed as   is acknowledged as
	- -
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNe	ew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

	u	
KDOR Lease No.:	206990	

NDON Lease No	200990				
*Lease Name:	SECURITY ELV D	*Location	n: <u>27 31 39</u>	C E2	
Well No,	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151892012000 /	2590 FSL	1250 FEL	GAS	Producing
-	d by Production				
					- And the second
	- Mark 1940		_ start sales and		****

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must be Typed

Form Must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #         5952           Name:         BP America Production Company           Address 1:         P.O. Box 3092           Address 2:         P.O. Box 3092           City:         Houston         State:         Texas         Zip:         77253	Well Location:Sec. 27 Twp. 31S R. 39W □East ☑ West County:STEVENS Lease Name:SECURITY ELV D Well #:
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the lega description of the lease below:
	SW, E2 Sec. 27 31S 39W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
his form is being submitted with a Form C-1 (Intent) or CR-1 (	(Cathodic Protection Borehole Intent), you must supply the surface owners
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations ay be submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners e roads, tank batteries, pipelines, and electrical lines. The locations shown amay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	e roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
d the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations as be submitted.  Delect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	e roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owners the KCC will be required to send this information to the surface owners that I acknowledge that I am being charged a \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option, submit payment of the \$30.00 achoosing the second option.	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it is a constant. It is a constant in the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by iter, fax, and email address.  (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the handling fee, payable to the KCC, which is enclosed with this form, the handling fee with this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations are be submitted.  Plect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owners the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address.  (S). I acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	နို	Ţ₩₽	Rng
SWALARILIC	PO BOX 1009		LIBERAL	ೱ	67905-1009	27	31	39W
NORTH HARMONY AG LLC	1096 ROAD BB		HUGOTON	જ	67951-5288	27	31	39W
CROPLAND CO-OP INC	% UPA	PO BOX 947	ULYSSES	KS	67880	27	31	39W
KANCO PROPERTIES	Attn: HASTINGS, LOTTIE LEE	1412 W CARRIZO SPRINGS PUEBLO WEST	PUEBLO WEST	8	81007-2241	27	31	39W
		AVE						

RECEIVED
JUL 0 2 2012
KCC WICHITA