Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203469
☑ Gas Lease: No. of Gas**	Lease Name:SEITZ
☐ Gas Gathering System:	NE Sec 20 Twp 26S R 38W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 26S 38W NE Qtr.
Spot Location: feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	Country (CADNIV
Entire Project: 🗆 Yes 🗆 No	County: KEARNY
·	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	i <sub>co</sub>
	<u>e</u>
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐
	Th.
Past Operator's License No. 5952 Exp 6/30/12	Contact Person:Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date
Title Regulatory Supervisor	Signature Low Barry
	Signature Low Sarry  Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser  SECEIVED  JUL 0 3 2012
New Operator's License No. 33999 Linn Operating, Inc.	Contact Person: Nancy Fitzwater  Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection as	thorization surface nit normit # has been noted annoved and du
recorded in the records of the Kansas Corporation Commission. This acknowle	
does not convey any ownership interest in the above injection well(s) or pit perm	it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
0/10/12	200100000000000000000000000000000000000
DISTRICTEPREPR	PRODUCTION 9.20.12 UIC 9-20-13

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	203469				
*Lease Name:	SEITZ	*Location:2	0 26 38 SW SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930059300√	2790 FSL	2490 FEL	GAS	Producing
	<u> </u>		- 45-65-17-15-17-17-17-17-17-17-17-17-17-17-17-17-17-		
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				<del></del>	
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A separate sheet may be attached if necessary  $\varphi_{i}$  .  $\psi_{i}$  ,  $\psi_{i}$ 

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207003
☑ Gas Lease: No. of Gas**	Lease Name: SEITZ
☐ Gas Gathering System:	<u>-W2_Sec_20_Twp26S_R_38W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 26S 38W W2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207003	Must Be	-		
*Lease Name:	SEITZ	*Location:	20 26 38 C W2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932006400-0/ 1/	2590 FSL	1250 FWL	GAS	Producing
<del></del>				<del></del>	
t take, k			<u> </u>		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218704
☑ Gas Lease: No. of Gas**	Lease Name: <u>SEITZ</u>
□ Gas Gathering System:	<u>-SW_</u> Sec_20_Twp26S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 26S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Contact Person: Nancy Fitzwater
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This <b>acknown</b> does not convey any ownership interest in the above injection well(s) or pit per	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
_	
DISTRICTEPRNew Op	PRODUCTIONUIC           perator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	218704				
*Lease Name:	SEITZ	*Location:20	26 38 NE SW SW_	<del></del>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932121000 /	1250 FSL	4030 FEL	GAS	Producing
		-			
					,
		-			
<del></del>					
				***************************************	
······································		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: SEITZ Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, SW, W2 Sec. 20 26S 38W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of k n the plat are preliminary non-binding estimates. The location	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locations be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner (owner(s)) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fittle form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form C-1 or Form CB-1 or Form
and the KCC with a plat showing the predicted locations of kern the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in	Possible Programme Program
and the KCC with a plat showing the predicted locations of ke in the plat are preliminary non-binding estimates. The location at the plat are preliminary non-binding estimates. The location at the plat are preliminary non-binding estimates. The location at the plat are preliminary non-binding estimates. The location at the submitted.  I certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface with form C-1 plat, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) require form the form being filed is a Form C-1 or Form CB-1, the plat(s) require form the form being filed is a Form C-1 or Form CB-1, the plat(s) require form the form being filed is a Form C-1 or Form CB-1, the plat(s) require form the form being filed is a Form C-1 or Form CB-1, the plat(s) require form the form form the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form being filed is a Form C-1 or Form CB-1, the plat(s) require for the form CB-1 plat form CB-
Ind the KCC with a plat showing the predicted locations of ken the plat are preliminary non-binding estimates. The locations are best one of the following:  I certify that, pursuant to the Kansas Surface Owner (owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$36.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required for number, fax, and email address.  Inter(s). I acknowledge that, because I have not provided this information, we surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SEITZ FAMILY TRUST & NEILSEN, MARTHA SEITZ TR	10 LEVANTINO DR		HOT SPRINGS VILLAGE	AR	71909	20	56	38W
SAMPSON, DIANE E	876 EASTRIDGE DR		SALINA	S	67401	70	26	38W
FANNING, BARBARA JEAN	1112 ANTELOPE ST		утір тторз	KS	67871	50	97	38W
FANNING, MARGARET IRREVOCABLE TRUST	Attn: SWANK, KATHY	5631 BUTLER RD	MERIDEN	KS	66512	50	56	38W
SEITZ, VIOLA J	108-255 DENSMORE RD					20	56	38W
SEITZ FAMILY TRUST & NIELSEN, MARTHA SEITZ TR	10 LEVANTINO DR		HOT SPRINGS VILLAGE	AR	71909	20	56	38W

# RECEIVED JUL 0 3 2012 KCC WICHITA