Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203569
☑ Gas Lease: No. of Gas**	Lease Name: SHELL
☐ Gas Gathering System:	<u>SE</u> Sec <u>18</u> Twp <u>25S</u> R <u>37W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY 5
Entire Project: ☐ Yes ☐ No	l
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	p
** Side Two Miles Be Completed.	
	<u> </u>
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover O ☐ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-366-7816 Date 6/25/2012 Signature Low Barry Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
	Date 6/25/2012 JUL 0 3 2012
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit	adgment of transfer pertains to Kansas Corporation Commission records only ar
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR_8/13/12	PRODUCTION 8. 14.12 UIC 8-14-12
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203569				
*Lease Name:	SHELL	*Location:	18 25 37 NW NW SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	15093 06798 00	2376 FSL	2112 FEL	GAS	Producing
	, b.				
				No. 1	
				· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207677 V
☑ Gas Lease: No. of Gas**	Lease Name: SHELL
☐ Gas Gathering System:	<u></u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 25S 37W W2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	SignatureLow Barray
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas PurchaserRECEIVED
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater JUL 0 3 2012
	KCC WICHITA
	authorization, surface pit permit #has been noted, approved and out
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	nedgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit per	THE
is acknowledged as	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	t the new operator of the above named lease containing the surface pit permitted by No.:
. Hoomine dead delien	
Date Authorized Signature	DateAuthorized Signature
Authorized Signature	Addition280 Oignature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>207677</u>				
*Lease Name:	SHELL	_ *Location:	18 25 37 C W2		
Well No.	AP No. (YR DRLD/PRE '67)	_	from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932036400√	2640 FSL	3960 FEL	GAS	Producing
	-	_			
	ć				
		_			
			_		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219297
☑ Gas Lease: No. of Gas**	Lease Name: SHELL 3
☐ Gas Gathering System:	<u>NW Sec 18 Twp_ 25S R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 25S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
* Side Two Must Be Completed.	
	Continue DIVID Cline
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square N / \square S Line feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
600 Havis, Suite 3100 Houston, 19xas 77002	Date 6/25/2012 JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and du
	edgment of transfer pertains to Kansas Corporation Commission records only ar
does not convey any ownership interest in the above injection well(s) or pit perm	nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	
No.: Recommended action	permitted by No.:
_	Date
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew On	PRODUCTIONUIC District
TOTAL TOTAL TOTAL CONTROL TO THE STATE OF TH	701 (NO)

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219297		_		
*Lease Name:	SHELL 3	*Location:	18 25 37 SE NW N	IW	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932131200 /	4030 FSL	4030 FEL	GAS	Producing
				11-27 A-7	
			- 		
			ass assument		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>18</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: SHELL Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	•
	SE, W2, NW Sec. 18 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	country, and in the real estate property tall records or the cearty treater an
d the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The locatio	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners hase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The locatio ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location ay be submitted.	nase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner No.	hase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat shotice Act (House Bill 2032), I have provided the following to the surface
and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or which the subject	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and the submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or which the subject well is only the subject well is or which the subject well is	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter I have not provided this information to the surface own the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. REI DO handling fee with this form. If the fee is not received with this form, the
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. REI DO handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
P5 RANCH LLC	600 E ROAD 30		SCOTT CITY	KS	67871	18	25	37W
BP AMERICA PRODUCTION CO	PO BOX 3092		HOUSTON	ΤX	77253	18	25	37W
HAYZLETT, RANDY & PAMELA	1112 ROAD T		LAKIN	KS	67860	18	25	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA