Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203482
☑ Gas Lease: No. of Gas**	Lease Name: SHIPMAN
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON S
Entire Project: ☐ Yes ☐ No	_1
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON ** Side Two Must Be Completed.	I :
Side wo must be completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line Indicate Indica
Past Operator's License No. 5952 Exp u/36/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titzwater
	n authorization, surface pit permit #has been noted, approved and duly wledgment of transfer pertains to Kansas Corporation Commission records only and ermit.
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR9/26/12New C	PRODUCTION /O·2·/2 UIC 9-2(-12) District District 130 S. Market. Room 2078, Wighite Kenness 57303, Kenness 57303
	120 S Market Boom 2078 Michita Koncas 67202 Kg

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203482	/			•
*Lease Name:	SHIPMAN	*Location:	5 30 39 SW SW N	<u>NE</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870037500	2640 FSL	2640 FEL	GAS	Producing
.,	-				
		_			
- Average -					
			_		

A separate sheet may be attached if necessary,

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207016
☑ Gas Lease: No. of Gas**	Lease Name: SHIPMAN
□ Gas Gathering System:	<u>-SE_</u> Sec_5_Twp30S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 30S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC
	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207016				
*Lease Name:	SHIPMAN	*Location:	5 30 39 NWNWS\	WSE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872018200	1250 FSL	2540 FEL	GAS	Producing

A separate sheet may be attached if necessary.

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March 2010
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217722
☑ Gas Lease: No. of Gas**	Lease Name: SHIPMAN
□ Gas Gathering System:	<u>NE_</u> Sec_5_Twp <u>30S_R39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	<u> </u>
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square N / \square S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
· · · · · · · · · · · · · · · · · · ·	Oil/Gas Purchaser
is acknowledged	d as is acknowledged as
the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action	
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
	w Operator District
Mail to: KCC - Conservation Divis	Authorized Signature PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217722	/			
*Lease Name:	SHIPMAN	*Location:	5 30 39 SW NE N	<u> E</u>	
Well No. 🔨	AP No. (YR DRLD/PRE '67)	_	m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872052900	4030 FSL	1250 FEL	GAS	Producing
1					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License # 5952	Well Location:
	me: BP America Production Company	Sec. 5 Twp. 30S R. 39W □East ☑ West
	dress 1: P.O. Box 3092	County: STANTON
	dress 2:	Lease Name: SHIPMAN Well #:
City	/: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	description of the rease below.
		NE, SE Sec. 5 30S 39W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location see submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	the KCC with a plat showing the predicted locations of lead in plat are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well is or with the subject well is or with the subject well.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may b	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.0	tice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form, the
and the may be selected.	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



							RE	
Name	Address1	Address2	City	State	ZIP	Sec	dwI/	
BYERS, JOSEPH LIVING TRUST	707 N DURHAM		ULYSSES	S	67880	5	8	₩
HAUSER, ROSEMARY FAMILY TRUST	213 E JEFFERSON ST		CHARLOTTESVILLE	VA	22902	5	30	39W
LEE SHORE L P A KANSAS LTD PARTNERSHIP	2453 BELLWOOD		WICHITA	KS	67205	5	30	₩E

KCC WICHITA