Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of Transfer:	July 1, 2012
☐ Oil Lease: No. of Oil V	Vells**	KS Dept of Revenue Lease No.:	217213
☑ Gas Lease: No. of Gas	s**	Lease Name: SMITH K	
☐ Gas Gathering System	ı:	<u>- NW Sec_13 Twp_25S</u>	R 33W DEDW
☐ Saltwater Disposal We	ll - Permit No.:	Legal Description of Lease: Sec.	
Spot Location:fee	t from □ N / □ S Line		10 200 30W NW QU.
fee	t from □ E / □ W Line		
☐ Enhanced Recovery P	roject Permit No.:	County: FINNEY	
Entire Project: ☐ Yes			.o
Number of injection we	ells	Production Zone(s): CH	<u></u> -
Field Name HUGO		Injection Zone(s):	——————————————————————————————————————
** Side Two k	first Be Completed.		ູ່ ເ _ລ
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Surface Pit Permit No.	-	feet from D N / [1 2 Flue :
	(API No. if Drill Pit. WO or Haul)	feet from \square E / \square	1
☐ Type of Pit: ☐ Eme	ergency	☐ Haul-Off ☐ Workover <i>O</i>	인 □ Drilling 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및
Past Operator's License No. Past Operator's Name & Ad P.O. Box 3092, Houston, TX	(77253	Contact Person: Lou Barry Room Phone 281-366-7816 Date 6/25/2012 Signature Lou Ba	
			RECEIVED
New Operator's License No.		Contact Person: Nancy Fitzwater	JUL 0 3 2012
New Operator's Name & Ad	dressLinn Operating, Inc.	Phone <u>281-840-4266</u>	
New Operator's Name & Ad		Phone <u>281-840-4266</u>	
New Operator's Name & Ad 600 Travis, Suite 5100 H	dressLinn Operating, Inc.		KCC WICHITA
New Operator's Name & Ad 600 Travis, Suite 5100 H Title Regulatory Complia Acknowledgment of Trans recorded in the records of the does not convey any owners the new operator and may	dress Linn Operating, Inc. Houston, Texas 77002 ance Advisor sfer: The above request for transfer of injection are Kansas Corporation Commission. This acknowle ship interest in the above injection well(s) or pit perm is acknowledged as continue to inject fluids as authorized by Permit	Phone	KCC WICHITA Lywaler _has been noted, approved and dule poration Commission records only an is acknowledged as
New Operator's Name & Ad 600 Travis, Suite 5100 H Title Regulatory Complia Acknowledgment of Trans recorded in the records of the does not convey any owners the new operator and may	Inn Operating, Inc. Houston, Texas 77002 ance Advisor sfer: The above request for transfer of injection are Kansas Corporation Commission. This acknowle ship interest in the above injection well(s) or pit permission. is acknowledged as	Phone	KCC WICHITA Lywaler _has been noted, approved and dul poration Commission records only an is acknowledged as
New Operator's Name & Ad 600 Travis, Suite 5100 H Title Regulatory Complia Acknowledgment of Trans recorded in the records of the does not convey any owners the new operator and may No.: Recommend	dress Linn Operating, Inc. Houston, Texas 77002 ance Advisor sfer: The above request for transfer of injection as the Kansas Corporation Commission. This acknowle ship interest in the above injection well(s) or pit perm is acknowledged as continue to inject fluids as authorized by Permit led action	Phone	Ligurator has been noted, approved and dul poration Commission records only an is acknowledged as lease containing the surface pit

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217213				
*Lease Name:	SMITH K	*Location:	13 25 33 SE SE SE	E NW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550056700 /	2490 FNL	2490 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218257
☑ Gas Lease: No. of Gas**	Lease Name: SMITH K
☐ Gas Gathering System:	<u>- SW_</u> Sec_ <u>13_</u> Twp <u>_25S_R_33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 25S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012
And the second of the second o	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Nancy Fitzwaler
	ion authorization, surface pit permit #has been noted, approved and duly nowledgment of transfer pertains to Kansas Corporation Commission records only and permit.
the new operator and may continue to inject fluids as authorized by Pe	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNei	PRODUCTIONUIC w Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>218257</u>				
*Lease Name:	SMITH K	*Location:	13 25 33 NE NW S	<u>sw</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552105900 🗸	2550 FSL	4030 FEL	GAS	Producing
			42		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	RATOR: License #5952	Well Location:
	e: BP America Production Company	Sec. 13 Twp. 25S R. 33W □East ☑ West
	ess 1: P.O. Box 3092	County: FINNEY
	ess 2:	Lease Name: SMITH K Well #:
-	act Person: DeAnn Smyers	W. C
	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	il Address: <u>smyerscd@bp.com</u>	NW, SW Sec. 13 25S 33W
Surf	ace Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nam	e: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City		
this f and the	e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
f this f and the on the nay be	form is being submitted with a Form C-1 (Intent) or CB- e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
f this f and the an the nay be	form is being submitted with a Form C-1 (Intent) or CB- e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location e submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
f this f and the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
f this f and the find	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the company of the Act payable to the KCC, which is enclosed with this form.
f this f	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option, submit payment of the \$30.00 psing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing and handling fee, payable to the KCC, which is enclosed with this form. Der handling fee with this form. If the fee is not received with this form, the first T-1, or Form CP-1 will be returned.

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REFLYE CATTLE CO INC	PO BOX 1036		GARDEN CITY	Š	67846-1036	13	2	33 W
			a company		2010 1000	3	_	3
AGRI-ENERGY INC	PO BOX 1036		GARDEN CITY	2	6/846-1036	Į.	5	V SW
COORER BONIAIDE	1014 VIRGINIA ST		DODGE CITY	ଌ	67801-6137	13	25	33W
COUTER, ROMAGO E	1011			Ī				

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KCC WICHITA