Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203535
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 203535 V STATE Lease Name: SOOBY
☐ Gas Gathering System:	I SW Sec 1 Two 23S R 33W □ F□ W !
□ Saltwater Disposal Well - Permit No.:	70
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 1 23S 33W SW Qtr.
feet from E / W Line	יט'
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Size Two Miles Be Completed.	injection zone(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $\bigcap \mathcal{R} \square$ Drilling
Past Operator's License No. 5952 EXP 4/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titywater
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTION 9 · 26 · 12 UIC 9 - 35 - D TOTAL OF THE PRODUCTION 9 · 26 · 12 UIC 9 - 35 - D TOTAL OF THE PRODUCTION OF THE
DISTRICT EPR 9/24//2	PRODUCTION 9.26.12 UIC 9-35-D
Mail to: Past Operator New Ope	rator District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

	.5	
KDOR Lease No :	203535	

*Lease Name:	SOOBY	_ *Location:	1 23 33 NE NE SW		
Well No.,	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550079000 /	2640 FSL	2640 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219764
☑ Gas Lease: No. of Gas**	Lease Name: SOOBY
□ Gas Gathering System:	<u>NE_Sec_1_Twp23S_R_33W_</u> _E_W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 23S 33W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	
Field Name HUGOTON ** Side Two Must be Completed.	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: <u>Nancy Fitzwater</u> Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	prator District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219764) C	
*Lease Name:		*Location:1 23 33 SW	N
Mall No. :	AP No	Footage from Section Lin	10

*Lease Name:	SOOBY	_ *Location:	1 23 33 SW NW NE		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552130000 🗸	1250 FNL	2480 FEL	GAS	Producing
1. 10-1-10-11					
	•			11/11/11	
18.44.0					
ADDITION					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

New	A delicated	Addrose3	<u> </u>	Ctate	ZIP	Jes	Two	Rnø
	I	7651000	City City	3	30.00			,
WIELER, JOHAN	1210 NORTHSHORE CIR		GARDEN CITY	S2	67846-9400	-	23	33W
AMOS, WAYNE E & DEBBIE A	1230 NORTHSHORE CIR		GARDEN CITY	KS	67846-9400	1	23	33W
LABRIER, BILLY C	1250 NORTHSHORE CIR		GARDEN CITY	KS	67846-9400	1	23	33W
BRIMM, RICHARD & SONIA	1380 NORTHSHORE CIR		GARDEN CITY	KS	67846-9400	1	23	33W
VOTH, MELVIN & JACQUE	1415 NORTHSHORE CIR		GARDEN CITY	KS	67846-9412	1	23	33W
GARCIA, JOSE RAMON	1310 NORTHSHORE CIR		GARDEN CITY	KS	67846-9406	1	23	33W
RUEDA, SANTIAGO M & ELISA	608 E PRICE ST		GARDEN CITY	KS	67846-3443	1	23	33W
BUSH, LANCE & DEBBIE R	1350 NORTHSHORE CIR		GARDEN CITY	KS	67846-9406	1	23	33W
ROBINSON, LEROY & MARGARET	1475 NORTHSHORE CIR		GARDEN CITY	KS	67846-9412	1	23	33W
HARRIS, DARYL J & RHODA J	1315 NORTHSHORE CIR		GARDEN CITY	KS	67846-9406	1	23	33W
GUZMAN, GERMAN D & LUZ MARIA	1225 NORTHSHORE CIR		GARDEN CITY	KS	67846-9400	1	23	33W
CHURCH REINLAEUNDER MENNONITE & SCHOOL	PO BOX 331		SUBLETTE	KS	67877-0331	1	23	33W
HIPP, TAMARA K NICHOLS	1765 W 7 MILE RD		GARDEN CITY	KS	67846-8129	1	23	33W
SMYTHE, RADONA L	PO BOX 1616		GARDEN CITY	KS	67846-1616	1	23	33W
MAI, DOUGLAS H	11770 S PIERCEVILLE RD		PIERCEVILLE	KS	67868-9739	1	23	33W
HAHN, FRANCIS & JUANITA LIV TRUST	2211 N CHEROKEE RD		GARDEN CITY	KS	67846-3811	1	23	33W
SLOAN, ELNORA ELIZABETH	Attn: ELNORA BUTLER	305 E 6 MILE RD	GARDEN CITY	KS	67846-8037	1	23	33W
KLASSEN, DAVID	2035 W 7 MILE RD		GARDEN CITY	KS	67846-8119	н	23	33W



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE, SW Sec. 1 23S 33W When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners a roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip: State: Zip: State: The locations of lease on the plat are preliminary non-binding estimates. The locations of may be submitted. Select one of the following:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners to roads, tank batteries, pipelines, and electrical lines. The locations shown
Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip: State: Zip: State: The locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners a roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following:	e roads, tank batteries, pipelines, and electrical lines. The locations shown
☐ I certify that, pursuant to the Kansas Surface Owner Notice	
· · · · · · · · · · · · · · · · · · ·	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address.
the KCC will be required to send this information to the su	(s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing b handling fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 ft (SONA-1 form and the associated Form C-1, Form CB-1, Form T	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.
hereby certify that the statements made herein are true and corre	rect to the best of my knowledge and belief.
Date: June 25, 2012 Signature of Operator or Agen	nt: Lou Sarry Title: Regulatory Supervisor
Mail to: KCC - Conservation Division, 130	Title: Regulatory Supervisor 30 S. Market - Room 2078, Wichita, Kansas 67202