Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:207031
☑ Gas Lease: No. of Gas**	Lease Name: SPRUNGER
☐ Gas Gathering System:	SE_Sec_12_Twp30S_R_40W_□ E □ W
Saltwater Disposal Well - Permit No.:	
· ————	Legal Description of Lease: Sec. 12 30S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗅 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
	injection zone(s).
Field Name PANOMA ** Side Two Must Be Completed.	ក្នុ ភូមិ
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover ρ ℓ □ D rilling ⋮
a type of the distinguished built disting	Thati-on Division by Disting
Past Operator's License No. 5952 Ex P (a) \$\(\) [2] Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	1
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
	is acknowledged as
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 8/13/12	PRODUCTION F./4/2 UIC 8-14-12
Mail to: Past Operator New O	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207031

*Lease Name:	SPRUNGER	*Location: _	12 30 40 C N2	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872021200	1940 FSL	1320 FEL	GAS	Producing
			- Manual Association (Association)		
					_
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203499
☑ Gas Lease: No. of Gas**	Lease Name: SPRUNGER
☐ Gas Gathering System:	<u>- NE_</u> Sec_12_Twp30S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	· · · · · · · · · · · · · · · · · · ·
	Legal Description of Lease: Sec. 12 30S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No. (APł No. if Drill Pit. WO or Haul)	feet from 🗆 N / 🗀 S Line feet from 🗅 E / 🗀 W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone _281-366-7816 Date _6/25/2012 Signature
•	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

		₹ /	Must be
KDOR Lease No.:	203499_	/	

*Lease Name:	SPRUNGER	*Location: _	12 30 40 SW N	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870010500 /	2746 FSL	2534 FEL	GAS	Producing

					47-40

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rever	nue Lease No.: 225391
☑ Gas Lease: No. of Gas**	Lease Name:	SPRUNGER
☐ Gas Gathering System:		c <u>12</u> Twp <u>30S</u> R <u>40W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description	of Lease: Sec. 12 30S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from \square E / \square W Line		
☐ Enhanced Recovery Project Permit No.:	County:ST	TANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s	s):CHASE
Number of injection wells		
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No.		feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐	Settling ☐ Haul-Off	feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Phone 281-369 Date 6/25/20 Signature Contact Person: Phone 281-84 Oil/Gas Purchase Date 6/25/2012	A #3.
Acknowledgment of Transfer: The above request for transfercorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection	n. This acknowledgment of transfer pert	
is at the new operator and may continue to inject fluids as authonous Recommended action		is acknowledged as the above named lease containing the surface pit
Date	Date	
Authorized Signature	e	Authorized Signature
DISTRICTEPR_ Mail to: Past Operator	PRODUCTIONNew Operator	UIC District
Man to, I ast Operator	INEW OPERALUI	DISTRICT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	225391				
*Lease Name:	SPRUNGER	*Location: _	12 30 40 SE S	E SE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872103200 /	600 FSL	600 FEL	GAS	Producing
	•				
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>30S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: SPRUNGER Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	NE, SE Sec. 12 30S 40W
Confess Commentations of	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Neowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nute I have not provided this information to the surface owner KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Lelect one of the following: Lertify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC lotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

	RAINS, LOIS IRENE CREDIT SHELTER TST	HUNT, MARK O ETAL	SEABOARD FARMS INC ATTN: STOLLE, CALVIN J	HODGES, RALPH R REVOCABLE LIVING TRUST	Name	
	1627 ARDEN DR	1627 ARDEN DRIVE	9000 W 67TH ST - STE #200	3712 RIVA RIDGE DR	Address1	
					Address2	
	MARIETTA	MARIETTA	SHAWNEE MISSION KS	HAMILTON	City	
12	GA	GA	KS	НО	State	
TA	30008	30008	66202	45011	ZIP	
	12	12	12	12	Sec	
	30	30	30	30	Twp	
	40W	40W	40W	40W	Rng	

RECEIVED
JUL 0 3 2012
KCC WICHITA

SCANNED