Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207036
☑ Gas Lease: No. of Gas**	Lease Name: STRAWN
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 25S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	Logal Bookington of Louise.
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feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA ***Side Title Bust Se Completed:	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ R □ Drilling □ Figure 1
Past Operator's License No. 5952 Exp 6/3 //2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICT EPR 8/17/12	PRODUCTION 8.20.12 UIC 8-20- 2
Mail to: Past Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

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KDOR Lease No.:	207036	<u> </u>			
*Lease Name:	STRAWN	*Location:	14 25 37 C SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932022200 (	1250 FSL	1250 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Entire Project:	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System:    Gas Gathering System:	☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203503
□ Saltwater Disposal Well - Permit No:	☑ Gas Lease: No. of Gas**	Lease Name: STRAWN
Spot Location:feet from □ N / □ S Line    feet from □ E / □ W Line  □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Production Zone(s): □ CHASE    Injection Zone(s): □ CHASE   Injection Zone(	□ Gas Gathering System:	<u>-SE</u> Sec_ <u>14_Twp25S_R_37W_</u> □E□W
feet from □ F / □ W Line  □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells  Field Name HUGOTON  Surface Pit Permit No.  (API No. if Drill Pit. WO or Hau!) □ Type of Pit: □ Emergency □ Burn □ Settling  Past Operator's License No. 5952 Past Operator's Name & Address □ BP America Production Company Po. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's Name & Address □ Inn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Addrisor  Regulatory Compliance Address □ Inn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and decorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above Injection well(s) or pit permit.	□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 25S 37W SE Qtr.
Enhanced Recovery Project Permit No.:   County: KEARNY	Spot Location:feet from □ N / □ S Line	
Production Zone(s):	feet from D E / D W Line	
Number of injection wells	☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)    Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Drilling	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No.    GPI No. if Drill Pit. WO or Haul)   feet from   N /   S Line   feet from   E /   W Line     feet from   E /   W Line     feet from   E /   W Line     feet from   E /   W Line     feet from   E /   Workover   Drilling     Past Operator's License No.   5952   Contact Person:   Lou Barry Room 3.142B WL-1   Phone   281-366-7816   Date   6/25/2012   Signature   Lou Barry ReceiveD   Date   6/25/2012   Signature   Date	Number of injection wells	Injection Zone(s):
Contact Person: Lou Barry Room 3.142B WL-1	Field Name HUGOTON  Side Two Must B. Completed.	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  Signature Received  Signature Received  Signature Received  Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Signature Phone 281-840-4266  Signature Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Signature Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Signature Received  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit.	(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc	P.O. Box 3092, Houston, TX 77253	Date 6/25/2012 RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor    Phone 281-840-4266   KCC WICHITA		JUL 0 3 2012
Title Regulatory Compliance Advisor  Signature Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit.	600 Travis, Suite 5100 Houston, Texas 77002	Oli/Gas Purchaser
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
is acknowledged asis acknowledged as	recorded in the records of the Kansas Corporation Commission. This acknowledge	rledgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit  No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.:	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
Date Date		
Authorized Signature Authorized Signature	Authorized Signature	Authorized Signature
DISTRICTEPRPRODUCTIONUIC		

#### Side Two Must Be Filed For All Wells

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KDOR Lease No.:	203503				
*Lease Name:	STRAWN	*Location:	14 25 37 NW NW	SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930070700/	2310 FSL	2310 FEL	GAS	Producing
		1111-1111			
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217882
☑ Gas Lease: No. of Gas**	Lease Name: STRAWN
□ Gas Gathering System:	<u>-SE_</u> Sec_ <u>14_</u> Twp <u>_25S_</u> R_ <u>37W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 14 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON *** Side Two Must Be Completed:	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 RECEIVED Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission.	tion authorization, surface pit permit #has been noted, approved and duly knowledgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledge the new operator and may continue to inject fluids as authorized by P. No.: Recommended action	ed as is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator Ne	ew Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217882 1		-		
*Lease Name:	STRAWN	*Location:	14 25 37 NW SE S	SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932108300 /	1250 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>14</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: STRAWN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	SE, SW Sec. 14 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: See Surface Owner Attachment Address 1:	owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property tax records of the county included.
d the KCC with a plat showing the predicted locations of lea-	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separa
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separa
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The location ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat.  JUL 0  Ditice Act (House Bill 2032), I have provided the following to the suffect Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location and be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number of the kCC will be required to send this information to the send the kCC will be required to send this information to the send the content of the surface owners.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat.  JUL 0  Ditice Act (House Bill 2032), I have provided the following to the suffect Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location and be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stack, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separative JUL 0  bitice Act (House Bill 2032), I have provided the following to the suffect Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location asy be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL 0  Ditice Act (House Bill 2032), I have provided the following to the suffect Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.  Description:  Description:

Name P5 RANCH LLC RINEHART, SARAH JANE REVOCABLE TRUST MARQUARDT, RICHARD L	Address1 600 E ROAD 30 704 CAMINO CABRA 125 S MADISON ST	Address2	City SCOTT CITY SANTA FE HUGOTON	State KS NM	ZIP 67871 87505 67951	Sec 14 14	Twp 25 25 25	37W 37W 37W
P5 RANCH LLC	600 E ROAD 30		SCOTT CITY	ĸs	67871	14	25	37W
RINEHART, SARAH JANE REVOCABLE TRUST	704 CAMINO CABRA		SANTA FE	N.	87505	14	25	37W
MARQUARDT, RICHARD L	125 S MADISON ST		HUGOTON	KS	67951	14	25	37W
LAW, THOMAS	420 LAKE GROVE DR		COLDSPRING	,	77331	14	25	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA