KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells^*	KS Dept of Revenue Lease No.: 203504
☑ Gas Lease: No. of Gas**	Lease Name: STROP A
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 25S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \longleftarrow \square Drilling
Past Operator's License No. 5952 CXD. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092. Houston. TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Takey Titzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and du
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/5//2_ Mail to: Past OperatorNew Ope	PRODUCTION 10 · 8 · 12 UIC \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.	: <u>203504</u>	<u> </u>	-		
*Lease Name:	STROP A	*Location:	23 25 38 SW NE S	SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
. 1	150930033300 J	1650 FSL	3630 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207037
☑ Gas Lease: No. of Gas**	Lease Name: STROP A
☐ Gas Gathering System:	SE_Sec_23_Twp_25S_R_38W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 25S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	2004 2006 p. 61 2006 -
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
™ Side Two Must Be Completed.	
O of the Bit Described	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
	RECEIVED
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u> 3EP 2 8 2013
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Low Barry KCC WICHITA
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 Oil/Gas Purchaser Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	D : 0/07/0040
Title Regulatory Compliance Advisor	Signature Nancy Pitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been noted, approved and du
recorded in the records of the Kansas Corporation Commission. This acknowle	adgment of transfer pertains to Kansas Corporation Commission records only a
does not convey any ownership interest in the above injection well(s) or pit perm	it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
Authorized Signature	Authorized dignature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	207037		-		
*Lease Name:	STROP A	*Location:	23 25 38 C SE	·	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932016500 🗸	1320 FSL	1250 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 214868
☑ Gas Lease: No. of Gas**	Lease Name: STROP A
☐ Gas Gathering System:	<u>NE_Sec_23_Twp25S_</u> R_ <u>38W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE RECENT
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed:	County: KEARNY Production Zone(s): CHASE RECEIVE Injection Zone(s): SEP 2 8 20 KCC WICHIT
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> JUL [] 3 201
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHIT
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	d asis acknowledged as
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNe	PRODUCTIONUIC w Operator District
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Side Two Must Be Filed For All Wells

KDOR Lease No.	: 214868	·/	-		
*Lease Name:	STROP A	*Location:	23 25 38 NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932087700	4030 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010
Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License #5952	Well Location:			
Nar	ne: BP America Production Company	Sec. 23 Twp. 25S R. 38W □East ☑ West			
Add	ress 1: P.O. Box 3092	County: KEARNY			
Add	ress 2:	Lease Name: STROP A Well #:			
City	: Houston State: Texas Zip: 77253				
Cor	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega			
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:			
Em	ail Address: <u>smyerscd@bp.com</u>	NE, SE, SW Sec. 23 25S 38W			
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface			
	Iress 1: Iress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
	: State: Zip:	county, and in the real estate property tax records of the county treasurer.			
nd th	e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla			
nd th n the nay b	ne KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown			
nd th n the nay b	to e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	otice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
nd then then ay b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number of leading the subject well is or well as the subject well is or well as the subject	the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.			
nd the n the nay b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled they not provided this information to the surface owner.	be coads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.			
nd then then ay b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the	the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.			
nd then then the selection of the select	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	before the form C-1 plat, Form CB-1 plat, or a separate plate plate of the Sorm C-1 plate provided the following to the surface plate form being filed is a Form C-1 or Form CB-1, the plate provided by mber, fax, and email address. **CC** Particle Plate** **CC** Plate** **Provided the following to the surface plate			
nd the nay b	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Let(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to the KCC, which is enclosed with this form.			

RECEIVED SEP 2 8 2012 KCC WICHITA

Name P5 RANCH LLC

	600 E ROAD 30	Address1
		Address2
/ED	соп спү	City
2012 HITA	KS	State
ED 2012	67871	ZIP
HITA	23	Sec
	25	Twp
	38W	Rng

RECEIVED
JUL 0 3 2012
KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA