

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT
*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of injection wells _____
- Field Name HUGOTON
~~Surface Pit Permit No. _____~~

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 214948

Lease Name: STURGEON E

- - - SW Sec 14 Twp 28S R 38W ☐ E ☐ W

Legal Description of Lease: Sec. 14 28S 38W SW Qtr.

County: GRANT

Production Zone(s): CHASE

Injection Zone(s): _____

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SEP 28 2012

KCC WICHITA

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul) _____

☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line

_____ feet from ☐ E / ☐ W Line

☐ Haul-Off ☐ Workover ☐ Drilling

OR

Past Operator's License No. 5952 *Exp. 6/30/12*
Past Operator's Name & Address BP America Production Company
P.O. Box 3092, Houston, TX 77253

Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1
Phone 281-366-7816
Date 6/25/2012

Signature Lou Barry

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New Operator's License No. 33999 ✓
New Operator's Name & Address Linn Operating, Inc.
600 Travis, Suite 5100 Houston, Texas 77002

Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater
Phone 281-840-4266
Oil/Gas Purchaser _____
Date 6/25/2012

Signature Nancy Fitzwater

JUL 03 2012

KCC WICHITA

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit
No.: _____. Recommended action _____

Date _____

Authorized Signature _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____

Authorized Signature _____

DISTRICT _____

EPR 10/2/12

PRODUCTION 10-3-12 UIC 10-3-12

Mail to: Past Operator _____

New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

07012-Sturgeon-E.pdf

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Figure 1 is a line graph illustrating the relationship between the percentage of total effort and the percentage of total catch for different fish species. The x-axis represents the 'Percentage of total effort' from 0 to 100, and the y-axis represents the 'Percentage of total catch' from 0 to 100. The legend identifies five data series: Yellow perch (solid line with circles), Rock bass (dashed line with squares), Rock bass + yellow perch (dotted line with triangles), Rock bass + yellow perch + white perch (dash-dot line with diamonds), and White perch (solid line with crosses). Yellow perch and rock bass show a high catch for low effort, while white perch shows a high catch for high effort.

Figure 1 is a line graph illustrating the relationship between the percentage of total effort and the percentage of total catch for different fish species. The x-axis represents the 'Percentage of total effort' from 0 to 100, and the y-axis represents the 'Percentage of total catch' from 0 to 100. The legend identifies five data series: Yellow perch (solid line with circles), Rock bass (dashed line with squares), Rock bass + yellow perch (dotted line with triangles), Rock bass + yellow perch + white perch (dash-dot line with diamonds), and White perch (solid line with crosses). Yellow perch and rock bass show a high catch for low effort, while white perch shows a high catch for high effort.

KANSAS CORPORATION COMMISSION
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- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of injection wells _____
- Field Name HUGOTON

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 203513

Lease Name: STURGEON E

- - - SE Sec 14 Twp 28S R 38W ☐ E ☐ W

Legal Description of Lease: Sec. 14 28S 38W SE Qtr.

County: GRANT

Production Zone(s): CHASE

Injection Zone(s): _____

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5952
Past Operator's Name & Address BP America Production Company
P.O. Box 3092, Houston, TX 77253

Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1
Phone 281-366-7816
Date 6/25/2012

Signature Lou Barry

New Operator's License No. 33999
New Operator's Name & Address Linn Operating, Inc.
600 Travis, Suite 5100 Houston, Texas 77002

Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater
Phone 281-840-4266
Oil/Gas Purchaser _____
Date 6/25/2012

Signature Nancy Fitzwater

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No.: _____. Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____
Authorized Signature _____

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
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*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
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Check Applicable Boxes:

☐ Oil Lease: No. of Oil Wells _____ **

☒ Gas Lease: No. of Gas 1 **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☐ N / ☐ S Line

_____ feet from ☐ E / ☐ W Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of injection wells _____

Field Name PANOMA

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 207046

Lease Name: STURGEON E

- - - E2 Sec 14 Twp 28S R 38W ☐ E ☐ W

Legal Description of Lease: Sec. 14 28S 38W E2

County: GRANT

Production Zone(s): COUNCIL GROVE

Injection Zone(s): _____

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KCC WICHITA

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul)

☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line

_____ feet from ☐ E / ☐ W Line

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5952

Past Operator's Name & Address BP America Production Company
P.O. Box 3092, Houston, TX 77253

Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1

Phone 281-366-7816

Date 6/25/2012

Signature Lou Barry

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KCC WICHITA

New Operator's License No. 33999

New Operator's Name & Address Linn Operating, Inc.
600 Travis, Suite 5100 Houston, Texas 77002

Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater

Phone 281-840-4266

Oil/Gas Purchaser _____

Date 6/25/2012

Signature Nancy Fitzwater

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No.: _____. Recommended action _____

Date _____
Authorized Signature _____

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the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____
Authorized Signature _____

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
**Form Must be Typed
Form Must be Signed
All blanks must be Filled**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5952
Name: BP America Production Company
Address 1: P.O. Box 3092
Address 2: _____
City: Houston State: Texas Zip: 77253
Contact Person: DeAnn Smyers
Phone: (281) 366-4395 Fax: (281) 366-7836
Email Address: smyerscd@bp.com

Well Location:
_____-_____-_____- Sec. 14 Twp. 28S R. 38W ☐ East ☒ West
County: GRANT
Lease Name: STURGEON E Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

E2, SE, SW Sec. 14 28S 38W

Surface Owner Information:

Name: See Surface Owner Attachment
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 25, 2012 Signature of Operator or Agent: Lou Barry Title: Regulatory Supervisor

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

Surface Owner Attachment

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SULLIVAN, M SHANE & MARY	3019 N RD G		ULYSSES	KS	67880	14	28	38W
SCHARTZ LIVING TRUST ETAL	9341 E CALLE KUEHN		TUCSON	AZ	85715	14	28	38W
KENNEDY, WANDA M ETAL	PO BOX 1		ULYSSES	KS	67880	14	28	38W
HAMPTON, LYLE J & LINDA J	2364 N RD E		ULYSSES	KS	67880	14	28	38W
PATTON, MARCELLA L REV TRUST	929 N BAUGHMAN ST		ULYSSES	KS	67880	14	28	38W
LANCE, HAROLD A REV TRUST	937 N BAUGHMAN ST		ULYSSES	KS	67880	14	28	38W
THREE QUARTER FARMS	813 N STEVER ST		ULYSSES	KS	67880	14	28	38W

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KCC WICHITA

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