Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217922
☑ Gas Lease: No. of Gas**	Lease Name: THORPE A
☐ Gas Gathering System:	<u>SW_Sec_13_Twp24S_R_36W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 24S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Bessingtion of Educo.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE RECEIVED
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Injection Zone(s): SEP 2 8 2012 KCC WICHITA
* Side Two Must Be Completed.	The same same same same same same same sam
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5952 Exp (s/20/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room S.1428 WL-1 Phone 281-840-4266 Oil/Gas Purchaser JUL 0.3 2012 Signature Mancy Fitzwater Contact Person: Nancy Fitzwater Nancy Fitzwater Contact Person: Nancy Fitzwater Contact Person
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	digment of transfer pertains to Kansas Corporation Commission records only and it.
Mail to: Past Operator New Ope	PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217922	Ar			
*Lease Name:	THORPE A	*Location:	13 24 36 SW		
Well No:,	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932099500 /	1250 FSL	4030 FEL	GAS	Producing

-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer:	July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	203897
Ø	Gas Lease: No. of Gas**	Lease Name: THORPE A	
	Gas Gathering System:	SE_Sec_13_Twp24S	_R <u>_36W_</u>
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Se	c. 13 24S 36W SE Qtr.
	Spot Location:feet from □ N / □ S Line		
	feet from \square E / \square W Line		
	Enhanced Recovery Project Permit No.:	County: KEARNY	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):	CHASE
	Number of injection wells	Injection Zone(s):	
Fie	d NameHUGOTON		
	Sign Two Mast Be completed.		
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) [Ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from \square N feet from \square E \square Haul-Off \square Workover	/ □ W Line
Pas P.C	to Operator's License No. 5952 to Operator's Name & Address BP America Production Company D. Box 3092, Houston, TX 77253 BRegulatory Supervisor	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	arry RECEIVED
Nev	w Operator's License No. 33999	Contact Person: Nancy Fitzwate	RECEIVED
	w Operator's Name & AddressLinn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser	SEP 2 8 2012
		Date 6/25/2012	KCC WICHITA
Title	e Regulatory Compliance Advisor	Signature Mancy	Pitzwater VICHIA
doe	knowledgment of Transfer: The above request for transfer of injection autorded in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	dgment of transfer pertains to Kansas C	Corporation Commission records only ar is acknowledged as
— Dat	e	Date	
	Authorized Signature		Authorized Signature
	DISTRICTEPR	PRODUCTIONUK	
_ h	Nail to: Past Operator New Ope	erator	District

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.:	203897				
*Lease Name:	THORPE A	*Location:	13 24 36 W2 E2	SE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
A1	150930043700 /	1320 FSL	990 FEL	GAS	Producing
	100				
	<u>`</u> ,				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:
ame: BP America Production Company	Sec. 13 Twp. 24S R. 36W □ East ☑ West
dress 1: P.O. Box 3092	County: KEARNY
ldress 2:	Lease Name: THORPE A Well #:
ty: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
ontact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
none: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
nail Address:smyerscd@bp.com	SE, SW Sec. 13 24S 36W
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
ame: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
ddress 1:	owner information can be found in the records of the register of deeds for the
ddress 2: ty: State: Zip:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lea	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE
the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location be submitted. ct one of the following: I certify that, pursuant to the Kansas Surface Owner Notes that pursuant to the subject well is or well in or well in the subject well in	RE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the	RE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked. CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RElatice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) require C umber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the cost of the kCC payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00000000000000000000000000000000000	RElations and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate location and the Form C-1 plat, Form CB-1 plat, or a separate plate located. (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form plate in the form the form and the form the form the form of the form of the form of the form of the form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

RECEIVED
SEP 2 8 2012
KCC WICHITA

Name	Address1	Address2	City	State	ΖĮP	Sec	Twp	Rng
GARDEN CITY COMPANY	PO BOX 597		GARDEN CITY	જ	67846	13	24	36
FLETCHER RANCH INC	РО ВОХ С		LAKIN	જ	67860	13	24	36W
KINDER, VIVIAN F	2420 CACTUS LANE		GARDEN CITY	ß	67846	13	24	W9E

RECEIVED
JUL 0 3 2012
KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA