Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

moor be dubine	ou mar and form.
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203904
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL A
☐ Gas Gathering System:	<u>SE</u> Sec_35_Twp_26S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 26S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s): RECEIVED
Field Name HUGOTON	SEP 2 8 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line feet from E / W Line Workover Drilling
Past Operator's License No. 5952 EXP 6 30 / 12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7ttzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR 10/2/12	PRODUCTION 10.3.12 UIC 10-3-18
Mail to: Past Operator New Op	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203904				
*Lease Name:	TRUSSELL A	*Location:	35 26 39 NW	NW NW SE	-
Well No.,	AP No. (YR DRLD/PRE '67)	_	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750011000/	2490 FSL	2490 FEL	GAS	Producing
, "	<u> </u>				
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218696
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL A
□ Gas Gathering System:	<u>NW_</u> Sec_ <u>35_</u> Twp <u>26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 26S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zono(a):
Number of injection wells	Injection Zone(s): CHASE RECEIVED
Field Name HUGOTON	SEP 2 8 2012
** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line feet from E / W Line Workover Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u></u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Orange de Lineau No. 1999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit pe	
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	it the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218696			-	
*Lease Name:	TRUSSELL A	*Location: _	35 26 39 NE S	SW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752050300 /	3775 FSL	4030 FEL	GAS	Producing
	And the second s				
					
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207061
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL A
☐ Gas Gathering System:	<u> S2_</u> Sec_ <u>35_</u> Twp <u>_26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 26S 39W S2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side Two Miss St Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature RECEIVED KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permital is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	edgment of transfer pertains to Kansas Corporation Commission records only an
No.: Recommended action Date	permitted by No.:
Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207061	<i></i>			
*Lease Name:	TRUSSELL A	*Location:	35 26 39 C S2		
Well No: / _	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150752006700 /	1400 FSL	2540 FEL	GAS	Producing
	AND S				
			-		

		- AND THE			
	:				
	A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1			AAAWA -	
				- Maken	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: HAMILTON
Address 2:	Lease Name: TRUSSELL A Well #:
City: Houston State: Texas Zip: 77253	Lease Maine
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the leg-
Email Address: smyerscd@bp.com	description of the lease below:
	SE, NW, S2 Sec. 35 26S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additions
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for th
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
	ase roads, tank batteries, pipelines, and electrical lines. The locations show
n the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations show
the plat are preliminary non-binding estimates. The locational pay be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the subject well is or well.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
in the plat are preliminary non-binding estimates. The location are be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
in the plat are preliminary non-binding estimates. The location are be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by tumber, fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by tumber, fax, and email address. The locations show the surface of the form T-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by tumber, fax, and email address. The locations show the surface of the form T-1 or Form CB-1 or Form CB-1 or Form T-1 or Form T-1 or Form CB-1, the plat(s) required by tumber, fax, and email address.
in the plat are preliminary non-binding estimates. The location are be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Ther(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 1.00 handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the first T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BENNER, CLARISSA CTRUST	530 KOCHS LN		QUINCY	"	62305	35	56	39W
RISE & SHINE FARMS L.L.C.	9600 SE-CR 29		KENDALL	KS	67857	35	56	39W

RECEIVED

JUL 0 2 2012

KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA